

Submit To Appropriate District Office:

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

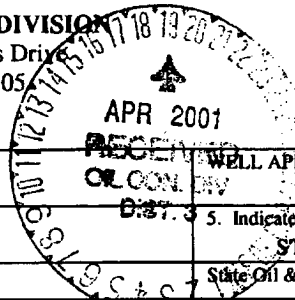
OIL CONSERVATION DIVISION

1220 South St. Francis Drive

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999



WELL API NO.	30-045-30219
5. Indicate Type of Lease	STATE FEE <b>XX</b>
State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL GAS WELL <input checked="" type="checkbox"/> DRY OTHER		7. Lease Name or Unit Agreement Name  Burnham Gas Com B FC	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER PLUG BACK DIFF. RESVR OTHER		8. Well No. 1	
2. Name of Operator Amoco Production Company		9. Pool name or Wildcat Basin Fruitland Coal	
3. Address of Operator P.O. Box 3092 Houston, TX 77253 Attn: Mary Corley			
4. Well Location Unit Letter <b>L</b> : <b>1510</b> Feet From The <b>South</b> Line and <b>1150'</b> Feet From The <b>West</b> Line Section <b>12</b> Township <b>29N</b> Range <b>13W</b> NMPM <b>San Juan</b> County			
10. Date Spudded 09/12/2000	11. Date T.D. Reached 09/13/2000	12. Date Compl. (Ready to Prod.) 04/05/2001	13. Elevations (DF& RKB, RT, GR, etc.) 5361'
14. Elev. Casinghead			
15. Total Depth 1421'	16. Plug Back T.D. 1377'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX
19. Producing Interval(s), of this completion - Top, Bottom, Name 1175' - 1254' Fruitland Coal			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run TDT			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	140'	8 1/2"	100 SXS CLS H	
10.5# J-55	10.5#	1421'	6 1/2"	170 SXS 35/65	
4 1/2"				& 50/50 POZ	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	1295'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
1175' - 1178' W/4 JSPF, .410 in diameter, 16 holes		DEPTH INTERVAL	
1232' - 1254' W/4 JSPF, .410 in diameter, 92 holes		AMOUNT AND KIND MATERIAL USED	
		1175' - 1254' 6902# 40/70 & 86,703# 20/40 Arizona	
		Sand & 70 % Foam	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Electric Pump			Well Status (Prod. or Shut-in) Shut-in		
Date of Test W/O EQPT	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Mary Corley* Printed Name **Mary Corley** Title **Sr. Regulatory Analyst** Date **04/16/2001**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

## Northwestern New Mexico

T. Ojo Alamo	<b>Eroded</b>	T. Penn. "B"
T. Kirtland-Fruitland	<b>Surface</b>	T. Penn. "C"
T. Pictured Cliffs	<b>1025'</b>	T. Penn. "D"
T. Cliff House	<b>1281'</b>	T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzite
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

# LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

COMPLETION SUBSEQUENT REPORT

Burnham Gas Com B FC 1

04/16/2001

09/21/2000 RU run TDT Logs.

03/15/2001 MIRUSU RU & Perf Fruitland Coal formation from 1175' - 1178' & from 1232' - 1254' w/4 JSPF, 0.410 inch diameter, total shots fired 108. RU & Frac Fruitland Coal formation starting w/1254 Gals of 15% HCL acid then 20805 GAL WTR, 267.4 MSCF N2 70% Foam, 6902# 40/70 & 86,703# 20/40 Arizona Sand, & 23333# of propnet. Flow back well on  $\frac{1}{4}$ " choke to pit. Upsized to  $\frac{1}{2}$ " choke & flowed back foam & WTR.

03/16/2001 Flowed back well on  $\frac{1}{2}$ " choke 5 hrs. Logged off. SI well.

03/27/2001 RU & check CSG press - 60PSI. Open well to pit. No flow. ND Frac valve NU BOP & SDFN.

03/28/2001 TIH & tag fill @ 1216'. PU above perfs & SDFN.

3/30/2001 TIH & tag fill @ 1215'. C/O from 1215' to 1377'. Circ hole clean. PU above perfs & SDFN.

04/02/2001 TIH & tag fill @ 1375'. C/O to 1377' TPBD. Circ clean. PU above perfs & check to see if well would flow back. No flow. SDFN.

04/03/2001 TIH & tag fill @ 1375'. C/O to 1377'. Circ clean. PU above perfs & SDFN.

04/04/2001 TIH & found 0 fill. Circ hole clean. PU above perfs & SDFN.

04/05/2001 TIH & tag fill @ 1375'. C/O to 1377'. TOH. TIH W/ 2 3/8" Prod. TBG & land @ 1295'. ND BOP & NU WH. Installed Rods & Pump Unit - Well in, no test conducted - W/O electric power to operate Pumping Unit.

RDMOSU. Rig Released @ 18:00 hrs.