

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-144  
June 1, 2004

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

For drilling and production facilities, submit to  
appropriate NMOCD District Office.  
For downstream facilities, submit to Santa Fe  
office

**Pit or Below-Grade Tank Registration or Closure**

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

**WFS CLOSURE**

Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

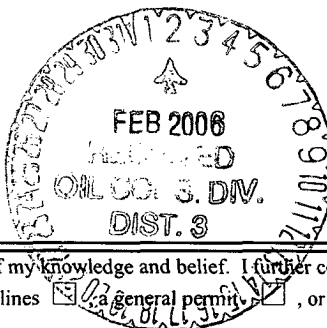
Operator: CONOCOPHILLIPS COMPANY Telephone: \_\_\_\_\_ e-mail address: \_\_\_\_\_  
Address: PO BOX 2197 HOUSTON, TX 77252  
Facility or well name: SAN JUAN 32.7 UNIT #025 API #: 30-045-21526 U/L or Qtr/Qtr B SEC 36 T 32N R 7W  
County: SAN JUAN Latitude 36.94184 Longitude -107.51499 NAD: 1927 ☒ 1983 ☐  
Surface Owner: Federal ☐ State ☒ Private ☐ Indian ☐

<b>Pit</b> Type: Drilling <input type="checkbox"/> Production <input checked="" type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input type="checkbox"/> Unlined <input checked="" type="checkbox"/> Liner Type: Synthetic <input checked="" type="checkbox"/> Thickness _____ mil Clay <input type="checkbox"/> Pit Volume _____ 77 bbl	<b>Below-grade tank</b> Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes <input checked="" type="checkbox"/> If not, explain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) <u>0</u>
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet to 1,000 feet (10 points) Greater than 1,000 feet (0 points) <u>0</u>
<b>Ranking Score (TOTAL POINTS):</b> <u>0</u>	

**If this is a pit closure:** (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility \_\_\_\_\_. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface \_\_\_\_\_. ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: 86746



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ or a general permit ☒ , or an (attached) alternative OCD-approved plan ☒

Date: 10/3/05

Printed Name/Title Mark Harvey for Williams Field Services Signature Mark Harvey

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Printed Name/Title \_\_\_\_\_ Signature Denny Reid

FEB 02 2006  
Date: \_\_\_\_\_

# ADDENDUM TO OCD FORM C-144

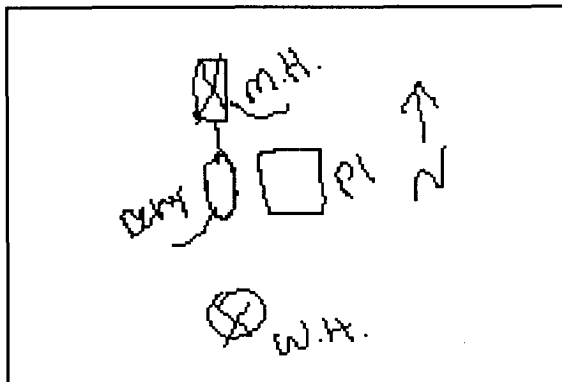
Operator: CONOCOPHILLIPS COMPANY

API 30-045-21526

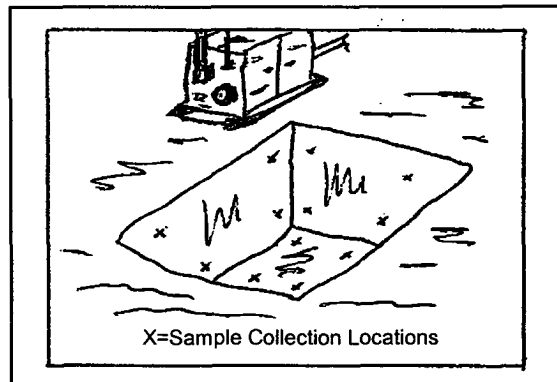
Well Name: SAN JUAN 32 7 UNIT #025

Meter: 86746

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 12 Ft.

Width 12 Ft.

Depth 3 Ft.

Location of Pit Center

Latitude 36.94197

Longitude -107.51491

(NAD 1927)

Pit ID

867461

Pit Type

Glycol Dehydrator

Date Closure Started: 6/27/05

Date Closure Completed: 6/27/05

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 48

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
113527JUN05	6/27/05	0			0	EX Confirm	Walls	8
113927JUN05	6/27/05	68			0	EX Confirm	Flr	9
131624OCT03	10/24/03		2.382	0.29	18000	ASSESS	Flr	3

Lab Project Number: 6076080  
Client Project ID: BTEX/TPH-DR0

Solid results are reported on a dry weight basis

Lab Sample No: 606550234	Project Sample Number: 6076080-001	Date Collected: 10/24/03 13:16
Client Sample ID: 1316240CT03	Matrix: Soil	Date Received: 10/30/03 09:05

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	ReqLmt
<b>GC Semivolatiles</b>									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	63.		6.3 11/05/03 16:05	RMN1			
Jet Fuel	ND	mg/kg	63.		6.3 11/05/03 16:05	RMN1			
Kerosene	ND	mg/kg	63.		6.3 11/05/03 16:05	RMN1			
Diesel Fuel	ND	mg/kg	63.		6.3 11/05/03 16:05	RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	63.		6.3 11/05/03 16:05	RMN1	68334-30-5		
Motor Oil	18000	mg/kg	63.		6.3 11/05/03 16:05	RMN1			
n-Tetracosane (S)	115	%			1.0 11/05/03 16:05	RMN1	646-31-1		
p-Terphenyl (S)	63	%			1.0 11/05/03 16:05	RMN1	92-94-4		
Date Extracted	11/03/03				11/03/03				

#### Organics Prep

Percent Moisture	Method: SM 2540G	
Percent Moisture	22.5	% 1.0 11/04/03 PLH

#### GC Volatiles

Aromatic Volatile Organics	Prep/Method: EPA 5030 Medium Soil / EPA 8021								
Benzene	290	ug/kg	65.		1.3 11/03/03 10:02	ARF	71-43-2		
Ethylbenzene	92.	ug/kg	65.		1.3 11/03/03 10:02	ARF	100-41-4		
Toluene	1000	ug/kg	65.		1.3 11/03/03 10:02	ARF	108-88-3		
Xylene (Total)	1000	ug/kg	160		1.3 11/03/03 10:02	ARF	1330-20-7		
a,a,a-Trifluorotoluene (S)	96	%			1.0 11/03/03 10:02	ARF	98-08-8		

## REPORT OF LABORATORY ANALYSIS

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Lab Project Number: 6097050  
Client Project ID: N. Mex Pit Program

Solid results are reported on a dry weight basis

Lab Sample No: 608330759 Project Sample Number: 6097050-002 Date Collected: 06/27/05 11:35  
Client Sample ID: 113527JUN05 Matrix: Soil Date Received: 07/06/05 08:40

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLmt
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### GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	12.	1.2	07/11/05 13:24	CPR			
Jet Fuel	ND	mg/kg	12.	1.2	07/11/05 13:24	CPR			
Kerosene	ND	mg/kg	12.	1.2	07/11/05 13:24	CPR			
Diesel Fuel	ND	mg/kg	12.	1.2	07/11/05 13:24	CPR	68334-30-5		
Fuel Oil	ND	mg/kg	12.	1.2	07/11/05 13:24	CPR	68334-30-5		
Motor Oil	ND	mg/kg	12.	1.2	07/11/05 13:24	CPR			
n-Tetracosane (S)	95	%		1.0	07/11/05 13:24	CPR	646-31-1		
p-Terphenyl (S)	84	%		1.0	07/11/05 13:24	CPR	92-94-4		
Date Extracted	07/09/05				07/09/05				

### Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	15.8	%		1.0	07/08/05	ALJ1			

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Lab Project Number: 6097050  
Client Project ID: N. Mex Pit Program

Lab Sample No: 608330791      Project Sample Number: 6097050-004      Date Collected: 06/27/05 11:39  
Client Sample ID: 113927JUN05      Matrix: Soil      Date Received: 07/06/05 08:40

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	ReqLmt
<b>GC Semivolatiles</b>									
Total Extractable Hydrocarbons	Prep/Method: OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	07/11/05 14:06	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	07/11/05 14:06	CPR			
Kerosene	ND	mg/kg	11.	1.1	07/11/05 14:06	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	07/11/05 14:06	CPR	68334-30-5		
Fuel Oil	ND	mg/kg	11.	1.1	07/11/05 14:06	CPR	68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	07/11/05 14:06	CPR			
n-Tetracosane (S)	99	%		1.0	07/11/05 14:06	CPR	646-31-1		
p-Terphenyl (S)	89	%		1.0	07/11/05 14:06	CPR	92-94-4		
Date Extracted	07/09/05				07/09/05				

**Organics Prep**

Percent Moisture      Method: SM 2540G  
Percent Moisture      7.6      %      1.0 07/08/05      ALJ1

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