

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-144
June 1, 2004

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☒ No ☐

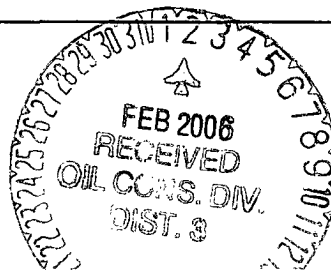
WFS CLOSURE Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: <u>XTO ENERGY, INC.</u>		Telephone:		e-mail address:	
Address: <u>2700 FARMINGTON AVENUE FARMINGTON, NM 87401</u>					
Facility or well name: <u>E H PIPKIN #015</u>		API #: <u>30-045-24970</u>		U/L or Qtr/Qtr <u>D</u> SEC <u>3</u> T <u>28N</u> R <u>11W</u>	
County: <u>SAN JUAN</u>		Latitude <u>36.62408</u>		Longitude <u>-107.97959</u>	
Surface Owner: Federal ☒ State ☐ Private ☐ Indian ☐		NAD: 1927 ☒ 1983 ☐			
Pit Type: Drilling ☐ Production ☒ Disposal ☐ Workover ☐ Emergency ☐ Lined ☐ Unlined ☒ Liner Type: Synthetic ☒ Thickness _____ mil Clay ☐ Pit Volume <u>87</u> bbl			Below-grade tank Volume: _____ bbl Type of fluid: _____ Construction Material: _____ Double-walled, with leak detection? Yes ☐ If not, explain why not.		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)			Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more		(20 points) (10 points) <u>0</u> (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)			Yes No		(20 points) (0 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)			Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet		(20 points) (10 points) <u>0</u> (0 points)
			Ranking Score (TOTAL POINTS):		<u>0</u>

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite ☒ offsite ☐ If offsite, name of facility _____. (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:

Meter: OE1422



I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further, certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐, or an (attached) alternative OCD-approved plan ☒

Date: _____

Printed Name/Title Mark Harvey for Williams Field Services Signature Mr. Harvey, for WFS

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval:

Printed Name/Title

DEPUTY OIL & GAS INSPECTOR, DIST. 8

Signature

Denny Zeng

Date:

FEB 02 2006

ADDENDUM TO OCD FORM C-144

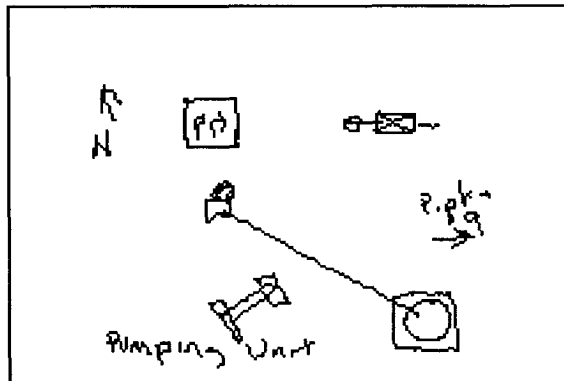
Operator: XTO ENERGY, INC.

API 30-045-24970

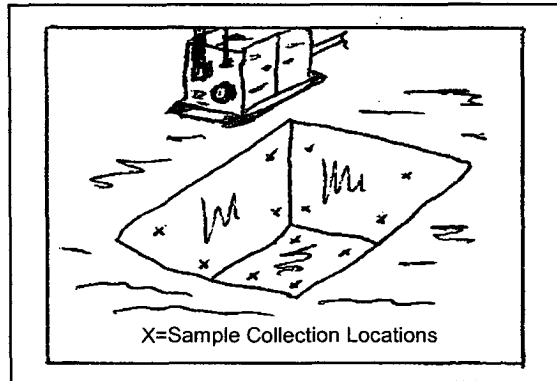
Well Name: E H PIPKIN #015

Meter: OE1422

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 14 Ft.

Width 14 Ft.

Depth 2.5 Ft.

Location of Pit Center

Latitude 36.62448

Longitude -107.97956

(NAD 1927)

Pit ID

OE14221

Pit Type

Unknown

Date Closure Started: 6/22/04

Date Closure Completed: 6/22/04

Closure Method: Excavated, Blended, Treated Soil Returned

Bedrock Encountered ? ☒

Cubic Yards Excavated: 16

Vertical Extent of Equipment Reached ? ☐

Description Of Closure Action:

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth
140208JUN04	6/8/04		16.6	0	2600	ASSESS	Flr	2

Lab Project Number: 6083735
Client Project ID: NM PITS

Lab Sample No: 607217825
Client Sample ID: 140208JUN04

Project Sample Number: 6083735-002
Matrix: Soil

Date Collected: 06/08/04 14:02
Date Received: 06/18/04 10:25

Parameters	Results	Units	Report Limit	DF	Analyzed	By	CAS No.	Qual	RegLim
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GC Semivolatiles

Total Extractable Hydrocarbons Prep/Method: OA2 / OA2

Mineral Spirits	ND	mg/kg	120	11.7	06/23/04 20:10	DCKI			
Jet Fuel	ND	mg/kg	120	11.7	06/23/04 20:10	DCKI			
Kerosene	ND	mg/kg	120	11.7	06/23/04 20:10	DCKI			
Diesel Fuel	ND	mg/kg	120	11.7	06/23/04 20:10	DCKI	68334-30-5		
Fuel Oil	ND	mg/kg	120	11.7	06/23/04 20:10	DCKI	68334-30-5		
Motor Oil	2600	mg/kg	120	11.7	06/23/04 20:10	DCKI		1	
Total Petroleum Hydrocarbons	ND	mg/kg	120	11.7	06/23/04 20:10	DCKI			
n-Tetracosane (S)	0	%		1.0	06/23/04 20:10	DCKI	646-31-1	3	
p-Terphenyl (S)	0	%		1.0	06/23/04 20:10	DCKI	92-94-4	3	
Date Extracted	06/22/04				06/22/04				

Organics Prep

Percent Moisture	Method: SM 2540G								
Percent Moisture	15.2	%		1.0	06/21/04	DPB			

GC Volatiles

Aromatic Volatile Organics Prep/Method: EPA 5030 Medium Soil / EPA 8021

Benzene	ND	ug/kg	5900	118	06/21/04 13:51	ARF	71-43-2		
Ethylbenzene	2600	J ug/kg	5900	118	06/21/04 13:51	ARF	100-41-4	2	
Toluene	ND	ug/kg	5900	118	06/21/04 13:51	ARF	108-88-3		
Xylene (Total)	14000	J ug/kg	15000	118	06/21/04 13:51	ARF	1330-20-7	2	
a,a,a-Trifluorotoluene (S)	98	%		1.0	06/21/04 13:51	ARF	98-08-8		

REPORT OF LABORATORY ANALYSIS

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