Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serval No. NMSF078513

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
					7. If Unit or CA/Agree	ment Name and/or No	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Ollit of Charigies	ment, Ivanie and/or Ivo.	
1. Type of Well					8. Well Name and No.	······································	
Oil Well Gas Well Oth	ARNAND A 3S						
2. Name of Operator BP AMERICA PRODUCTION CO Contact: CHERRY HLAVA E-Mail: hlavaci@bp.com				9. API Well No. 30-045-31428-00-X1			
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	. (include area code 6.4081 ୁ ୁ ୁ ି .0700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
4. Location of Well (Footage, Sec., 7			11. County or Parish, a	and State			
Sec 20 T32N R9W NWSE Lot 36.58100 N Lat, 107.48000 W			SAN JUAN COL	JNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF 1	NÓTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	SION TYPE OF ACTION						
- Notice of Intent	Notice of Intent		pen	Product	tion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	☐ Reclamation		☐ Well Integrity	
Subsequent Report	Casing Repair	☐ New	Construction	☐ Recomp	olete	Other Well Spud	
☐ Final Abandonment Notice	Change Plans	□ Plug	and Abandon	Tempor	arily Abandon	Well Spud	
_	Convert to Injection	☐ Plug Back ☐ Water Disposal		Disposal			
testing has been completed. Final Al determined that the site is ready for f SPUD & SET NOTICE MIRU drilling unit @ 10:00 on RU & ran 9 5/8", 32.30# H-40 ppg; Yield 1.180 quft/sk. Circ 850 PSI. All OK. Drilled out CMT. Drilled an 8 3 to 2500 PSI - OK. Mixed & pr w/ 90 sxs 50/50 POZ cmt @ 1 lacked 3 to 4 bbls of getting ct tst 7" 20# csg to 1500 psi; 15	5/16/03 & spud a 12 1/4" surface casing to 138'. Fout 9 bbls CMT to surface 8/4" hole to 3310'. RU & rnp lead of 229 sxs class (3.50 ppg; Yield 1.260 quint to surface (no cmt to smin. OK; tst blind rams to true and correct.	surface hole RU & CMT 9 5 e. 250 PSI lov run 7" 20# J-5 G cmt @ 11- ft/sk. Had full urface; ran C e 250 PSI low	@ 19:00 hrs. E i/8" w/110 sxs c i/ & 850 PSI high 55 CSG to 3299' 60 ppg; yield 2.6 returns through MT Bond Log 5; & 1500 PSI high	Drilled to 144 lass G cmt (in. Tst CSG to 100 cm. T	t'. ② 15.80 es Tail s	and the operator has	
For BP AMERICA PRODUCTION Committed to AFMSS for processing by Addi Name (Printed/Typed) CHERRY HLAVA			ienne Garcia on 05/30/2003 (03AXG1261SE) Title AUTHORIZED REPRESENTATIVE				
	· ***		····				
Signature (Electronic S	signature (Electronic Submission)			Date 05/27/2003			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPTED				ADRIENNE GARCIA itlePETROLEUM ENGINEER Date 05/30/200			
conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ıton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #22260 that would not fit on the form

32. Additional remarks, continued

Drilled w/dry air 3310' to 3437'. 5/21/03 Drilled w/air & mist 3468' to TD @ 3753'.

Well completed with drilling rig.