District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

regulations.

State of New Mexico Energy Minerals and Natural Resources

on Fa

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

	anta re, NWI 87303		
	de Tank Registration or Closur		
Is pit or below-grade tan	k covered by a "general plan"? Yes X No		
Type of action: Registration of a pit of	or below-grade tank	e tank 🗵	
Operator: Burlington Resources Telephone:	(505) 326-9841 e-mail address: <u>LF</u>	lasely@br-inc.com	
Address: 3401 East 30th Street, Farmington, New Mexico, 87402			
Facility or well name: Riddle B No. 8 API #:	30045208470000 U/L o	r Qtr/Qtr 1 Sec 23 T 30N R 10W	
County: San Juan Latitude	36.79562 Longitude <u>-107.84813</u>	NAD: 1927 ⊠ 1983 □	
Surface Owner: Federal 🛛 State 🗌 Private 🗋 Indian 🗍		Will I Property	
Pit	Below-grade tank	1000 1000 100 100 100 100 100 100 100 1	
Type: Drilling Production Disposal	Volume: 40 bbl Type of fluid: Produced Water and Incidental Or		
Workover ☐ Emergency ☐	Construction material: <u>Steel</u>	(So Alesso 2000)	
Lined Unlined	Double-walled, with leak detection? Yes If not	explain why note Will Control	
Liner type: Synthetic Thicknessmil Clay Pit Volumebbl	No. Tank in place prior to Rule 50.	OB STORY	
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)	
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)	
mgn water elevation of ground water.)	100 feet or more	(0 points) 0	
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)	
water source, or less than 1000 feet from all other water sources.)	No	(0 points) 0	
	Less than 200 feet	(20 points)	
Distance to surface water: (horizontal distance to all wetlands, playas,	200 feet or more, but less than 1000 feet	(10 points)	
irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	(0 points) 20	
	Ranking Score (Total Points)	20	
Sthick on the showing (1) Attach a diagram of the facility showing the risk		sta diamonal languiane, (alcoule the agains have if	
[this is a pit closure: (1) Attach a diagram of the facility showing the pit	• • • •		
our are burying in place) onsite offsite If offsite, name of facility			
tart date and end date. (4) Groundwater encountered: No 🛛 Yes 🔲 If yo		. and attach sample results.	
5) Attach soil sample results and a diagram of sample locations and excava	itions.		
Additional Comments:			
Landrain analysis is attach	وديا .		
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief. I further certify that t	he above-described pit or below-grade tank	
has been/will be constructed or closed according to NMOCD guidelin	es 🔼, a general permit 🔲, or an (attached) alterna	tive OCD-approved plan .	
Date: C/10/05	, 20, 2		
Printed Name/Title Mr. Ed Hasely, Environmental Advisor	Signature Signature		
Your certification and NMOCD approval of this application/closure does		of the pit or tank contaminate ground water or	

otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or

Approval:
Printed Name Title Signature Date: FEB 1 6 2006

CLIENT Burlington STAN STEP 145 Resources ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64-9014 FARMINGTON, NEW MEXICO 87401 PHONE (505) 632-0615 The second secon FIELD REPORT: CLOSURE VERIFICATION PARE NO. 2 10 2 DATE STARTED. 5/23/05 LOCATION: NAME: RISK B WELL #: 8 DATE FINISHED. 5/31/05 QUAD/UNITY SEC: 23 TWP: 30 N RNG 10W PM: NMM CNTY ST ST: NM ENVIPOHMENTAL MPM SPECIALIST. ____MPM CONTRACTOR. M&M OTR/FDDTAGE: EXCAVATION APPROX 19 FT x 17 FT x 17 FT DEEP CUBIC YARDAGE 260 405 DISPOSAL FACILITY: Riddle B No. 20 REMEDIATION METHOD: Landfam LEASE: ___ FORMATION: LAND USE: __ FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY _____ FT. ____ FROM WELLHEAD DEPTH TO GROUNDWATER: 0 NEAREST WATER SOURCE: 0 NEAREST SURFACE WATER: 20 NMHOR RANKING SCHRE 20 NMHORD THE CLOSURE SIDE 100 PPM CHECK ONE : _PIT ABANDONED SOIL AND EXCAVATION DESCRIPTION: STEEL TANK INSTALLED Sil cleaned up at 17' depth. Sil is being landformed at Riddle B # 20 Post Montaga. FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB No: WEIGHT (g) mL. FREON DILUTION READING CALC. ppm TIME 20 Botton @ 17 5 0.0128 88.8 SCALE 1105 5 1115 4 Pt Wall. 20 0.0082 56-9 FT OVM PIT PERIMETER PIT PROFILE RESULTS SAMPLE FIELD HEADSPACE Botton e17 2 ppm Λ 7 ppm 24 PH Wills x = Botton Sample TRAVEL NOTES



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

92115-021-086

Sample No.:

1

Date Reported: Date Sampled:

Project #:

5/31/2005

Sample ID:

Bottom @ 17' depth

5/31/2005

Sample Matrix:

Soil

Date Analyzed:

5/31/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

88.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Riddle B No. 8

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Burlington Resources

Project #:

92115-021-086

Sample No.:

2

Date Reported:

5/31/2005

Sample ID:

Walls, 4 Point Composite

Date Sampled:

5/31/2005

Sample Matrix:

Soil

Date Analyzed:

5/31/2005

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

56.9

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Riddle B No. 8

Analyst P M

Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Burlington Resources	Project #: Date Reported:	92115-001-15329
Sample ID:	Riddle B # 2 C		01-26-06
Laboratory Number:	35845	Date Sampled: Date Received:	01-20-06
Chain of Custody No:	15329		01-20-06
Sample Matrix: Preservative: Condition:	Soil Cool Cool and Intact	Date Extracted: Date Analyzed: Analysis Requested:	01-24-06 01-25-06 8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Landfarm (2005 BG Proj) PID = 1.4

Analyst P. Ryman

Review Wasters