## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover the state of the state o	ered by a "general plan"? Yes 💌 No 🗀  v-grade tank 🔲 Closure of a pit or below-grade tank	<b>~</b>				
Operator: BP AMERICA PRODUCTION COMPANY Telephone:	e-mail address:					
Address: PO BOX 22048 TULSA, OK 74121						
Facility or well name: FLORANCE #023A API #: 30-045-2	22347 U/L or Qtr/Qtr I SEC	<u>24</u> T <u>29N</u> R <u>9W</u>				
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	466 N Longitude 107 43.634 W	NAD: 1927 <b>☑</b> 1983 □				
Pit Type: Drilling □ Production ✔ Disposal □  Workover □ Emergency □  Lined □ Unlined ✔  Liner Type: Synthetic ☑ Thickness mil Clay ☑  Pit Volume 51 bbl	Below-grade tank  Volume: bbl Type of fluid:  Construction Material:  Double-walled, with leak detection? Yes   If not, exp	If not, explain why not.				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)				
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>				
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)				
	Ranking Score (TOTAL POINTS):	<u>0</u>				
onsite box if your are burying in place) onsite offsite If offsite, name action taken including remediation start date and end date. (4)Groundwater encoun and attach sample results. (5)Attach soil sample results and a diagram of sample lo	ntered: No 🗹 Yes 🗌 If yes, show depth below gro	eneral description of remedial				
Additional Comments:	FEB 2006 RECEIVED OIL CONS. DIV.	Meter: <u>34511</u>				
I hereby certify that the information above is true and complete to the best of my k						
tank has been/will be constructed or closed according to NMOCD guidelines		D-approved plan				
Date:10/3/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	gnature, For WPS					
Your certification and NMOCD approval of this application/closure does not relieve or otherwise endanger public health or the environment. Nor does it relieve the opregulations.	ve the operator of liablility should the contents of the pit or ta perator of its responsibility for compliance with any other fede	ink contaminate ground water eral, state, or local laws and/or				
Approval:  Printed Name/Title  Printed Name/Title	ature Doug Let	FEB 0 2 2006				

### **ADDENDUM TO OCD FORM C-144**

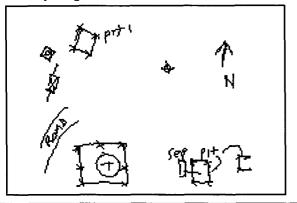
Operator: BP AMERICA PRODUCTION COMPANY

Well Name: FLORANCE #023A

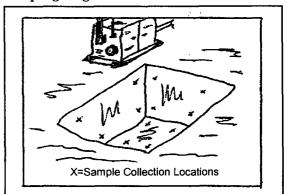
API 30-045-22347

Meter: <u>34511</u>

#### **Facility Diagram:**



#### Sampling Diagram:



**Pit Dimensions** 

Length 12 Ft.

Width  $\underline{12}$  Ft.

Depth  $\underline{2}$  Ft.

**Location of Pit Center** 

Latitude 36 42.467 N

Longitude <u>07 43.651 W</u>

(NAD 1927)

Pit ID

<u>345111</u>

Pit Type

**Unknown** 

Date Closure Started: 7/21/05

**Closure Method:** 

Excavated, Blended, Treated Soil Returned

Date Closure Completed: 7/21/05

Bedrock Encountered?

✓

Cubic Yards Excavated: 53

Vertical Extent of Equipment Reached?

#### **Description Of Closure Action:**

Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor.

BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.

#### Pit Closure Sampling:

Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
132319JUL05	7/19/05		318	13	260	ASSESS	Flr	3.5	
153021JUL05	7/21/05	149	137.8	0	2600	EX Confirm	Walls	8	See Risk Analysis
153521JUL05	7/21/05	162	4.31	0	460	EX Confirm	Flr	10	See Risk Analysis



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6098435

Client Project ID: N MEX PIT PROGRAM

Client Sample ID: 153021JUL05				c: Soi1	Date Received: 08/11/05 09:0				
Parameters	Results	Units	Report Limit	_DF	Analyzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2	08/12/05 21:03	CPR			
Jet Fuel	ND	mg/kg	12.	1.2	08/12/05 21:03	CPR	94114-58-6		
Kerosene	ND	mg/kg	12.	1.2	08/12/05 21:03	CPR			
Diesel Fuel	ND	mg/kg	12.	1.2	08/12/05 21:03	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	12.	1.2	08/12/05 21:03	CPR	68553-00-4		
Motor Oil	ND	mg/kg	12.	1.2	08/12/05 21:03	CPR			
Total Petroleum Hydrocarbons	2600	mg/kg	12.	1.2	08/12/05 21:03	CPR		1	
n-Tetracosane (S)	230	x		1.0	08/12/05 21:03	CPR	646-31-1	7	
p-Terphenyl (S)	96	*		1.0	08/12/05 21:03	CPR	92-94-4		
Date Extracted	08/11/05				08/11/05				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	16.9	*		1.0	08/11/05	JDM			
GC Volatiles		,							
Aromatic Volatile Organics	Pren/Method	FPA 5030 M	ledium Soil / E	PA 8021	1				
Benzene	ND	ug/kg	1200		- 08/12/05 19:27	SHE	71-43-2		
Ethylbenzene	7800	ug/kg	1200		08/12/05 19:27				
Toluene	20000	ug/kg ug/kg	1200		08/12/05 19:27				
Xylene (Total)	110000	ug/kg	3100		08/12/05 19:27				
a.a.a-Trifluorotoluene (S)	93	*			08/12/05 19:27				

Date: 08/18/05

Page: 19 of 26

## **REPORT OF LABORATORY ANALYSIS**

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6098435

Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608444717 Project Sample Number: 6098435-020

Date Collected: 07/21/05 15:35

Client Sample ID: 153521JUL05		٠	•	Matrix: Soil		Date Received	1: 08/1	L1/05 09:0
<u>Parameters</u>	Results	Units	Report Limit	DF Analyzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles								
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2	?					
Mineral Spirits	ND	mg/kg	11.	1.1 08/12/05 21:24	CPR			
Jet Fuel	ND	mg/kg	11.	1.1 08/12/05 21:24	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1 08/12/05 21:24	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1 08/12/05 21:24	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1 08/12/05 21:24	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1 08/12/05 21:24	CPR			
Total Petroleum Hydrocarbons	460	mg/kg	11.	1.1 08/12/05 21:24	CPR		1	
n-Tetracosane (S)	126	*		1.0 08/12/05 21:24	CPR	646-31-1		
p-Terphenyl (S)	101	X		1.0 08/12/05 21:24	CPR	92-94-4		
Date Extracted	08/11/05			08/11/05				
Organics Prep								
Percent Moisture	Method: SM 2	540G				•		
Percent Moisture	9.2	*		1.0 08/11/05	JDM	l		
GC Volatiles								
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / E	PA 8021				
Benzene	ND	ug/kg	220	4.4 08/12/05 19:54	SHF	71-43-2		
Ethylbenzene	320	ug/kg	220	4.4 08/12/05 19:54	SHF	100-41-4		
Toluene	290	ug/kg	220	4.4 08/12/05 19:54	SHF	108-88-3		
Xylene (Total)	3700	ug/kg	570	4.4 08/12/05 19:54	I SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	87	*		1.0 08/12/05 19:54	SHF	98-08-8	6	

Date: 08/18/05

Page: 20 of 26

## **REPORT OF LABORATORY ANALYSIS**

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.





608389102

Lab Sample No:

Pace Analytical Services, inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6097736

Client Project ID: NM PIT PROGRAM

Project Sample Number: 6097736-011

Date Collected: 07/19/05 13:23

Lub Jumpic No. 000003102			rrojece sampre	maniper .	0037700 011	•	, , , , , , , , , , , , , , , , , , , ,		
Client Sample ID: 132319JUL05				Matrix:	Soil		Date Received	1: 07/2	3/05 08:2
Parameters	Results	Units	Report Limit	DF	Analyzed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	: OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2 0	7/29/05 13:07	CPR			•
Jet Fuel	ND	mg/kg	12.	1.2 0	7/29/05 13:07	CPR	94114-58-6		
Kerosene	ND	mg/kg	12.	1.2 0	7/29/05 13:07	CPR			
Diesel Fuel	ND	mg/kg	12.	1.2 0	7/29/05 13:07	CPR	68334-30-5		
Fuel Oil	ND	mg/kg	12.	1.2 0	7/29/05 13:07	CPR	68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2 0	7/29/05 13:07	CPR			
Total Petroleum Hydrocarbons	260	mg/kg	12.	1.2 0	7/29/05 13:07	CPR		1	
n-Tetracosane (S)	124	*		1.0 0	7/29/05 13:07	CPR	646-31-1		
p-Terphenyl (S)	108	*		1.0 0	7/29/05 13:07	CPR	92-94-4		
Date Extracted	07/25/05			0	7/25/05				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	18.8	*		1.0 0	7/25/05	JDM			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method	: EPA 5030 N	1edium Soil / E	PA 8021	•				
Benzene	13000	ug/kg	1200		7/30/05 15:16	SHF	71-43-2		
Ethylbenzene	15000	ug/kg	1200	24.4 0	7/30/05 15:16	SHF	100-41-4		
Toluene	130000	ug/kg	1200	24.4 0	7/30/05 15:16	SHF	108-88-3		
Xylene (Total)	160000	ug/kg	3200	24.4 0	7/30/05 15:16	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	114	*		1.0 0	7/30/05 15:16	SHF	98-08-8		

Date: 08/04/05

Page: 9 of 18

## **REPORT OF LABORATORY ANALYSIS**

This report shall not be reproduced, except in full, without the written consent of Pace Analytical Services, Inc.

