District I*,
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Is pit or below-grade tank covered by a "general plan"? Yes No No

| Type of action: Registration of a pit or below | /-grade tank Closure of a pit or below-grade tank | ✓ |
|--|--|---|
| Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone: | e-mail address: | |
| Address: 801 CHERRY ST FORT WORTH, TX 76102 | | |
| Facility or well name: HARRISON #001A API #: 30-045- | 21797 U/L or Qtr/Qtr <u>D</u> SEC | <u>31</u> T <u>32N</u> R <u>10W</u> |
| County: SAN JUAN Latitude | Longitude | NAD: 1927 ☑ 1983 🗌 |
| Surface Owner: Federal 🗹 State 🗌 Private 🔲 Indian 🗍 | | - CIVI 23 |
| Pit Type: Drilling □ Production ☑ Disposal □ | Below-grade tank Volume: bbl Type of fluid: | (A) (A) |
| | Construction Material | FEB 2006 - |
| Workover L Emergency L | Double-walled, with leak detection? Yes 🔳 If not | Plain why not. D 9 |
| Lined Unlined U | | OIST. 8 |
| Liner Type: Synthetic ⊞ Thickness mil Clay Pit Volume 171 bbl | \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\ | |
| Depth to ground water (vertical distance from bottom of pit to seasonal high | Less than 50 feet | (20 points) [1 91 5] |
| water elevation of ground water.) | 50 feet or more, but less than 100 feet 100 feet or more | (10 points) <u>0</u> (0 points) |
| | Too feet of more | (o points) |
| Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.) | Yes No | (20 points) 0 |
| Total of the state 1000 feet work and other materials and the state of | | (o points) |
| Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.) | Less than 200 feet 200 feet to 1,000 feet | (20 points) (10 points) |
| | Greater than 1,000 feet | (10 points) $\underline{0}$ (0 points) |
| | Ranking Score (TOTAL POINTS): | <u>0</u> |
| | ationship to other equipment and tanks. (2) Indicate disposal | |
| onsite box if your are burying in place) onsite \checkmark offsite \Box If offsite, name action taken including remediation start date and end date. (4)Groundwater encour | person, person, | eneral description of remedial ound surface ft. |
| and attach sample results. (5)Attach soil sample results and a diagram of sample lo | , , | ound surface n. |
| Additional Comments: | | Meter: 34409 |
| | | |
| | | |
| | | |
| | | |
| | | |
| I hereby certify that the information above is true and complete to the best of my k | nowledge and belief. I further certify that the above-describe | ed pit or below-grade |
| tank has been/will be constructed or closed according to NMOCD guidelines | , a general permit , or an (attached) alternative OC | D-approved plan |
| Date: | Mr Zonk, FOR WES | |
| Printed Name/Title Mark Harvey for Williams Field Services Sig | nature | |
| Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations. | | |
| Approval: | | FEB 0 2 2006 |
| Printed Name/Title Signal Sign | ature leng teet | Date: |

ADDENDUM TO OCD FORM C-144

| Operator: BURLINGTON RESOURCES OIL & GAS COMPANY LP | | | | | | | API 30-045-21797 | | | | | | |
|--|---------------------------|---------------|--------------------------|--|--|------------|-------------------------|---------------------------------------|--|--|--|--|--|
| Well Name: HARRISON #001A | | | | | | | Meter: <u>34409</u> | | | | | | |
| Facility Diag | | TOUTE | | Sampling Diagram: X=Sample Collection Locations | | | | | | | | | |
| Pit Dime Length Width Depth | 16 Ft. 15 Ft. 4 Ft. | /10/02 | | nter | Pit ID 344091 Pit Type Glycol Dehydrator Date Closure Completed: 9/19/02 | | | | | | | | |
| Date Closure | | | | | | _ | | _ | | | | | |
| Closure Method: Excavated, Blended, Treated Soil Returned | | | | | | | | Bedrock Encountered? | | | | | |
| | | | | | Cubic Yards Excavated: | | | | | | | | |
| | | | | | | | | Vertical Extent of Equipment Reached? | | | | | |
| Description Of Closure Action: Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. | | | | | | | | | | | | | |
| Pit Closure Sa | mpling: | | | | | | - | | | | | | |
| Sample ID | Sample Date | Head Space | BTEX Total (mg/kg) | Benzene (mg/kg) | TPH DRO (mg/kg) | Purpose | Location | Depth | | | | | |
| 134519SEP02 | 9/19/02 | | 4.01 | 0 | 350 | EX Confirm | Walls | | | | | | |
| 135019SEP02 | 9/19/02 | | 15.38 | 0.68 | 1000 | EX Confirm | Flr | | | | | | |
| | | | | | | | | | | | | | |



Phone: 913.599.5665 Fax: 913.599.1759



Lab Project Number: 6063165 Client Project ID: SJA ATS/IGP

Solid results are reported on a dry weight basis

| Lab Sample No: 605468792 | | | Project Sample | Number | r: 6063165-001 | E | ate Collecte | d: 09/19/02 13: |
|---------------------------------|--------------|-----------|-----------------|--------|-------------------------------|-------|--------------|-----------------|
| Client Sample ID: HARRISON 1A-E | | | Matrix: Soil | | Date Received: 09/26/02 09:15 | | | |
| Parameters | Results | Units | Report Limit | DF | Analyzed | Ву | CAS No. | Qual Regimt |
| Organics Prep | | | | | | | | |
| Percent Moisture | Method: | | | | | | | |
| Percent Moisture | 6.4 | % | | 1.0 | 10/03/02 | MAM | | |
| GC Volatiles | | | | | | | | |
| TPH Gas/BTEX | Prep/Method: | TPH GRO/B | TEX / EPA 8021/ | OA1 | | | | |
| Gasoline Range Hydrocarbons | 1000000 | ug/kg | 5300 | 1.1 | 10/03/02 13:00 | SHF | | 1 |
| Benzene | 680 | ug/kg | 53. | 1.1 | 10/03/02 13:00 | SHF | 71-43-2 | |
| Toluene | 5000 | ug/kg | 53. | 1.1 | 10/03/02 13:00 | 8 SHF | 108-88-3 | |
| Ethylbenzene | 1000 | ug/kg | 53. | 1.1 | 10/03/02 13:00 | SHF | 100-41-4 | |
| Xylene (Total) | 8700 | ug/kg | 140 | 1.1 | 10/03/02 13:00 | 8 SHF | 1330-20-7 | |
| a,a,a-Trifluorotoluene (S) | 94 | % | | 1.0 | 10/03/02 13:0 | 8 SHF | 98-08-8 | |
| 4-Bromofluorobenzene (S) | 110 | % | | 1.0 | 10/03/02 13:00 | SHF | 460-00-4 | |

Date: 10/07/02

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Pace Analytical Services, Inc. 9608 Loriet Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6063165 Client Project ID: SJA ATS/IGP

| Lab Sample No: 605468800 | | | Project | Sample | Number | : 606316 | 5-002 | D. | ate Collect | ed: 09/ | 19/02 1 | L3:45 |
|--|--------------|-----------|------------|--------|--------|----------|-------|-------------------------------|-------------|---------|---------|-------|
| Client Sample ID: HARRISON 1A-EXWA-V01 | | | | | Matrix | Soil | | Date Received: 09/26/02 09:15 | | | | |
| Parameters | Results | Units | Report | Limit | DF | Analy | yzed | Ву | CAS No. | Qual | RegLm | nt |
| Organics Prep | | | | | | | _ | _ | | | | _ |
| Percent Moisture | Method: | | | | | | | | | | | |
| Percent Moisture | 6.1 | * | | | 1.0 | 10/03/02 | | MAM | | | | |
| GC Volatiles | | | | | | | | | | | | |
| TPH Gas/BTEX | Prep/Method: | TPH GRO/E | STEX / EPA | 8021/ | OA1 | | | | | | | |
| Gasoline Range Hydrocarbons | 350000 | ug/kg | 5300 | 1 | 1.1 | 10/03/02 | 13:39 | SHF | | | | |
| Benzene | ND | ug/kg | 53 | | 1.1 | 10/03/02 | 13:39 | SHF | 71-43-2 | | | |
| Toluene | 610 | ug/kg | 53 | | 1.1 | 10/03/02 | 13:39 | SHF | 108-88-3 | | | |
| Ethylbenzene | ND | ug/kg | 53 | | 1.1 | 10/03/02 | 13:39 | SHF | 100-41-4 | | | |
| Xylene (Total) | 3400 | ug/kg | 140 | 1 | 1.1 | 10/03/02 | 13:39 | SHF | 1330-20-7 | | | |
| a,a,a-Trifluorotoluene (S) | 112 | 8 | | | 1.0 | 10/03/02 | 13:39 | SHF | 98-08-8 | | | |
| 4-Bromofluorobenzene (S) | 116 | % | | | 1.0 | 10/03/02 | 13:39 | SHF | 460-00-4 | | | |

Date: 10/07/02

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