District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144

June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.

For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure Colours

Is pit or below-grade tank cov WFS CLOSURE Type of action: Registration of a pit or below	ered by a "general plan"? Yes 💌 No 📖 v-grade tank 🔲 Closure of a pit or below-grade tank	✓
Operator: BURLINGTON RESOURCES OIL & GAS CO Telephone:	e-mail address:	
Address: 801 CHERRY ST FORT WORTH, TX 76102		
Facility or well name: FEDERAL B #001 API #: 30-045-	U/L or Qtr/Qtr N SEC	<u>31</u> T <u>30N</u> R <u>11W</u>
County: SAN JUAN Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	Longitude <u>-108.03338</u>	NAD: 1927 ☑ 1983 ☐
Pit Type: Drilling □ Production ✔ Disposal □ Workover □ Emergency □ Lined □ Unlined ✔ Liner Type: Synthetic ■ Thickness mil Clay □ Pit Volume 77 bbl	Below-grade tank Volume: bbl Type of fluid: Construction Material: Double-walled, with leak detection? Yes If not, ex	plain why not.
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) <u>0</u>
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) (0 points)
	Ranking Score (TOTAL POINTS):	<u>0</u>
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's rel onsite box if your are burying in place) onsite $\overline{\checkmark}$ offsite \Box If offsite, name action taken including remediation start date and end date. (4) Groundwater encour and attach sample results. (5) Attach soil sample results and a diagram of sample lo	ntered: No 🗹 Yes 🗌 If yes, show depth below gr	general description of remedial
Additional Comments:	1	Meter: <u>37086</u>
Ê	Bedvock	
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines	cnowledge and belief. I further certify that the above-describe \Box , a general permit \Box , or an (attached) alternative OC	
Date:10/3/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Signatu	gnature, For WPS	
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the opregulations.	eve the operator of liablility should the contents of the pit or to be contents of its responsibility for compliance with any other federator of its responsibility for compliance with any other federator.	ank contaminate ground water eral, state, or local laws and/or
Approval: OR & GAS INSPECTOR, OST. 68 Printed Name/Title Sign	ature Deny Lott	FEB 0 2 2006

ADDENDUM TO OCD FORM C-144

Well Name: FEDERAL B #001							API <u>30-045-08923</u> Meter: <u>37086</u>		
			r						Week. <u>57666</u>
Facility Diag	gram:						5	Sampling	Diagram:
									X=Sample Collection Locations
<u>Pit Dim</u>	ensions				Loca	ition of Pit Ce	<u>nter</u>		<u>Pit ID</u>
Length	<u>12</u> Ft.				Latit	ıde <u>36.76</u>	<u> </u>		<u>370861</u>
Width	<u>12</u> Ft.				Long	itude <u>-108.03</u>	3266		D'4 Th
Depth	<u>3</u> Ft.				-	(NAD 1927)			<u>Pit Type</u> <u>Unknown</u>
Date Closure	e Started: 9	<u>/1/05</u>						Da	te Closure Completed: 9/1/05
Closure Met	hod: E	xcavated,	Blended	, Treated	Soil Retu	rned		Be	drock Encountered?
								Cu	bic Yards Excavated: 65
								Ve	rtical Extent of Equipment Reached ?
Description Of Closure Action: Contaminated soil was removed and treated then returned to the excavation following sampling of the walls and floor. BEDROCK limited vertical excavation and/or prevented sampling. This condition limits deleterious environmental effects.									
Pit Closure Sa	ampling:								
Sample ID	Sample Date	Head Space	BTEX Total (mg/kg)	Benzene (mg/kg)	TPH DRO (mg/kg)	Purpose	Location	Depth	
105201SEP05	9/1/05	81			390	EX Confirm	Walls	7	
110501SEP05	9/1/05		76.7		360	EX Confirm	Flr	9	See Risk Analysis
133516MAR04	3/16/04		96.7	5.9	15000	ASSESS	Flr	3	



Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 60100001

Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 608561585 Client Sample ID: 105201SEP05 Project Sample Number: 60100001-008

Date Collected: 09/01/05 10:52

Matrix: Soil

Date Received: 09/16/05 09:00

Parameters	Results	Units	Report Limit	_DF	Analyzed	Ву	CAS No.	Qual Reg	<u>Lmt</u>
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2	•						
Mineral Spirits	ND	mg/kg	11.	1.1	09/22/05 16:09	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	09/22/05 16:09	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	09/22/05 16:09	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	09/22/05 16:09	CPR	68553-00-4		
Fuel 0il	ND	mg/kg	11.	1.1	09/22/05 16:09	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1	09/22/05 16:09	CPR			
Total Petroleum Hydrocarbons	390	mg/kg	11.	1.1	09/22/05 16:09	CPR		1	
n-Tetracosane (S)	93	X		1.0	09/22/05 16:09	CPR	646-31-1		
p-Terphenyl (S)	87	x .		1.0	09/22/05 16:09	CPR	92-94-4		
Date Extracted	09/19/05				09/19/05				
Organics Prep									
Percent Moisture	Method: SM 2	2540G							
Percent Moisture	7.3	X		1.0	09/19/05	BAG1			
		·							

Date: 09/26/05

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Pace Analytical Services, Inc.

9608 Loiret Blvd. Lenexa, KS 66219

Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 60100001

Client Project ID: N MEX PIT PROGRAM

Lab Sample No: 60

608561593

Project Sample Number: 60100001-009

Date Collected: 09/01/05 11:05

Client Sample ID: 110501SEP05

Matrix: Soil

Date Received: 09/16/05 09:00

Parameters	Results	Units	Report Limit	_DF	Analyzed	Ву	_CAS No.	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	09/22/05 16:30	CPR			
Jet Fuel	ND	mg/kg	11.	1.1	09/22/05 16:30	CPR	94114-58-6		
Kerosene	ND	mg/kg	11.	1.1	09/22/05 16:30	CPR			
Diesel Fuel	ND	mg/kg	11.	1.1	09/22/05 16:30	CPR	68553-00-4		
Fuel Oil	ND	mg/kg	11.	1.1	09/22/05 16:30	CPR	68553-00-4		
Motor Oil	ND	mg/kg	11.	1.1	09/22/05 16:30	CPR			
Total Petroleum Hydrocarbons	360	mg/kg	11.	1.1	09/22/05 16:30	CPR		1	
n-Tetracosane (S)	128	×		1.0	09/22/05 16:30	CPR	646-31-1		
p-Terphenyl (S)	103	X		1.0	09/22/05 16:30	CPR	92-94-4		
Date Extracted	09/19/05				09/19/05				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	7.9	*		1.0	09/19/05	BAG1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	Medium Soil / E	PA 802	1				
Benzene	420	ug/kg	270		09/19/05 12:51	SHF	71-43-2		
Ethylbenzene	4700	ug/kg	270	5.4	09/19/05 12:51	SHF	100-41-4		
Toluene	14000	ug/kg	270	5.4	09/19/05 12:51	SHF	108-88-3		
Xylene (Total)	58000	ug/kg	710	5.4	09/19/05 12:51	SHF	1330-20-7		
a,a,a-Trifluorotoluene (S)	88	*		1.0	09/19/05 12:51	SHF	98-08-8		

Date: 09/26/05

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Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6080621

Client Project ID: N.M. Pit Program

0110,10 00p10 101 101 1000 1010 1									
Parameters	Results	Units	Report Limit	_DF	Analyze	d By	CAS_No	Qua1	RegLmt
GC Semivolatiles									
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2	2						
Mineral Spirits	ND	mg/kg	57 .	5.7	03/30/04 13	:25 RMN1			
Jet Fuel	ND	mg/kg	57.	5.7	03/30/04 13	:25 RMN1			
Kerosene	ND	mg/kg	57 .	5.7	03/30/04 13	:25 RMN1			
Diesel Fuel	ND	mg/kg	57 .	5.7	03/30/04 13	:25 RMN1	68334-30-5		
Fuel Oil	ND	mg/kg	57 .	5.7	03/30/04 13	:25 RMN1	68334 - 30 - 5		
Motor Oil	15000	mg/kg	57.	5.7	03/30/04 13	:25 RMN1		9	
n-Tetracosane (S)	839	*		1.0	03/30/04 13	:25 RMN1	646-31-1	10	
p-Terphenyl (S)	1230	×		1.0	03/30/04 13	:25 RMN1	92-94-4	11	
Date Extracted	03/25/04				03/25/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	13.6	X		1.0	03/25/04	OPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030	Medium Soil / EF	A 802	1				
Benzene	5900	ug/kg	220		03/24/04 20	: 16	71-43-2		
Ethylbenzene	4800	ug/kg	220	4.4	03/24/04 20	:16	100-41-4		
Toluene	24000	ug/kg	220	4.4	03/24/04 20	:16	108-88-3		
Xylene (Total)	62000	ug/kg	560	4.4	03/24/04 20	:16	1330-20-7		
a,a.a.Trifluorotoluene (S)	0	*		1.0	03/24/04 20	: 16	98-08-8	4	

Date: 03/31/04

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