District I • • 1625 N. French Dr., Hobbs, NM 88240
District II 1301 W. Grand Avenue, Artesia, NM 88210
District III 1000 Rio Brazos Road, Aztec, NM 87410
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144
June 1, 2004

For drilling and production facilities, submit to cappropriate NMQCD District Office.

For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes 🗹 No 🗌									
WFS CLOSURE Type of action: Registration of a pit or below	r-grade tank Closure of a pit or below-grade tank	2							
Operator: RC RESOURCES CORP Telephone: e-mail address:									
Address: 8340 MEADOW RD DALLAS, TX 75231									
Facility or well name: <u>NEWSOM B #017</u> API #: <u>30-045-</u>	acility or well name: NEWSOM B #017 API #: $30-045-23918$ U/L or Qtr/Qtr \underline{D} SEC								
County: <u>SAN JUAN</u> Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	71N Longitude <u>107.71049W</u>	NAD: 1927 🗹 1983 🗀							
<u>Pit</u>	Below-grade tank								
Type: Drilling Production Disposal	Volume: bbl Type of fluid:								
Workover Emergency	Construction Material:								
Lined Unlined 🗹	Double-walled, with leak detection? Yes If not, explain why not.								
Liner Type: Synthetic Thickness mil Clay									
Pit Volume 91 bbl									
Depth to ground water (vertical distance from bottom of pit to seasonal high	Less than 50 feet	(20 points)							
water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 0							
	100 feet or more	(0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic water	Yes	(20 points)							
source, or less than 1000 feet from all other water sources.)	No	(0 points) $\underline{0}$							
Distance to surface water: (Horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet to 1,000 feet Greater than 1,000 feet	(10 points) $\underline{0}$							
	Greater than 1,000 feet	(0 points)							
	<u>0</u>								
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite of offsite. If offsite, name of facility (3)Attach a general description of remedial									
onsite box if your are burying in place) onsite offsite If offsite, name of facility action taken including remediation start date and end date. (4)Groundwater encountered: No Vers If yes, show depth below ground surface									
and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations.									
Additional Comments: Meter: 37165									
Additional Comments: Meter: 37165									
Thombs coasts about the first constitution of the first coasts.									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan									
Date:									
Mark Harvey for Williams Field Services Signature									
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Approval:									
Printed Name/Title OFUTY OL & GAS INSPECTOR, OST. Sign:	ature Jerry Lary	FEB 0 2 2006							

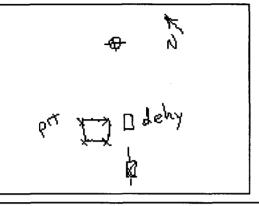
ADDENDUM TO OCD FORM C-144

Operator: RC RESOURCES CORP

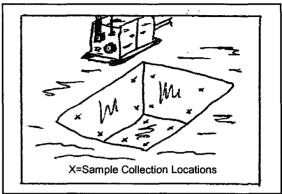
API 30-045-23918

Well Name: NEWSOM B #017 Meter: <u>37165</u>

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 16 Ft.

Width 16 Ft.

Depth 2 Ft. **Location of Pit Center**

Latitude 36.5067N

Longitude <u>107.71067W</u>

(NAD 1927)

Pit ID

371651

Pit Type

Glycol Dehydrator

Date Closure Started: 2/9/05

Closure Method:

Pushed In

Date Closure Completed: 2/9/05

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head

BTEX Space Total

(mg/kg)

Benzene (mg/kg)

TPH DRO

(mg/kg)

Purpose

Location Depth

120101FEB05

2/1/05

ASSESS

Flr

3.5



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6092023

Client Project ID: N. Mex. Pit Program

Date Collected: 02/09/05 16:35 Project Sample Number: 6092023-010 Lab Sample No: 607913084

Client Sample ID: 163509FEB05				Matrix: Soil			Date Received	l: 02/	18/05 09:0	
Parameters	Results	Units	Report Limit	_DF	Analy	zed	Ву	CAS No.	Qua1	RegLmt
GC Semivolatiles										
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2								
Mineral Spirits	ND	mg/kg	11.	1.1	02/23/05	04:18	RMN1	l		
Jet Fuel	ND	mg/kg	11.	1.1	02/23/05	04:18	RMN1	L ,		
Kerosene	ND	mg/kg	11.	1.1	02/23/05	04:18	RMN1	l		
Diesel Fuel	ND	mg/kg	11.	1.1	02/23/05	04:18	RMN1	L 68334-30-5		
Fuel 0il	ND	mg/kg	11.	1.1	02/23/05	04:18	RMN1	1 68334-30-5		
Motor Oil	ND	mg/kg	11.	1.1	02/23/05	04:18	RMN1	1		
n-Tetracosane (S)	100	*		1.0	02/23/05	04:18	RMN3	1 646-31-1	•	
p-Terphenyl (S)	96	*		1.0	02/23/05	04:18	RMN1	1 92-94-4		
Date Extracted	02/21/05				02/21/05					
Organics Prep										
Percent Moisture	Method: SM 2	540G								
Percent Moisture	12.9	*		1.0	02/21/05		ALJ:	1		
GC Volatiles										
Aromatic Volatile Organics	Prep/Method:	EPA 5030 I	Medium Soil / E	PA 802	1					
Benzene	ND	ug/kg	230		02/19/05	18:51		71-43-2		
Ethylbenzene	250	ug/kg	230	4.5	02/19/05	18:51		100-41-4		٠
Toluene	1800	ug/kg	230	4.5	02/19/05	18:51		108-88-3		
Xylene (Total)	2600	ug/kg	590	4.5	02/19/05	18:51		1330-20-7		
a,a,a-Trifluorotoluene (S)	103	*		1.0	02/19/05	18:51		98-08-8	4	

Date: 02/24/05

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REPORT OF LABORATORY ANALYSIS

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