

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION
TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
NMSF-078425A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
San Juan 29-7 Unit

8. Well Name and No.
SJ 29-7 Unit #577S

9. API Well No.
30-039-29369

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1515' FNL & 340' FEL, SE/4 NE/4 SEC 34-T29N-R07W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent
☒ Subsequent Report
Final Abandonment

TYPE OF ACTION

Abandonment
Recompletion
Plugging Back
Casing Repair
Altering Casing
Other Drill/Completion

Change of Plans
New Construction
Non-Routine Fracturing
Water Shut-Off
Conversion to Injection
Dispose Water
(Note: Report results of multiple completion
on Well Completion or Recompletion Report
and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-21-2005 Drill rat & mouse hole. Spud 12 1/4" surface hole @ 2230 hrs, drilling from 0' to 223'.

11-22-2005 Drilling 12 1/4" hole from 223' to 337', circulate hole clean. RU csg crew. Land 9 5/8" csg @ 327', RD csg crew. RU cementers, cmt 9 5/8" csg, plug down @ 1600 hrs, 27 bbls cmt returned to surface, good job. WOC, NU BOP.

11-23-2005 NU BOP & equipment. Test BOP to 250# low & 1500# high. Test 9 5/8" csg @ 1500#, good test. Dry watch rig.

11-24/25-2005 Dry watch rig

11-26-2005 PU bit #2, TIH, drilling cmt & float equipment. Rotary drilling 8 3/4" hole from 337' to 1384'.

11-27-2005 Rotary drilling 8 3/4" hole from 1384' to 2511'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date December 21, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 24 2006

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

11-28-2005 Rotary drilling 8 3/4" hole from 2511' to 3291'.

11-29-2005 Rotary drilling 8 3/4" hole from 3291' to 3356'. Short trip to DC's. Circulate & condition hole @ TD, TOO for logs. RU HLS & log w/ same. PU 22 jts 3 1/2" DP & TIH to bottom open ended.

11-30-2005 Circulate & RU BJ Services. Cmt as follows 69 bbls @ 15# pg, 10 bbls FW, 10 bbls drilling mud. WOC. TOO, PU bit #3, TIH to 2000', circulate & condition mud to dress cmt. Wash & ream from 2000' to 2202', taking wt @ 2100'.

12-01-2005 Wash & ream from 2202' to 2457'. Drilling cmt from 2457' to 2680', circulate, TOO to PU directional tools. PU directional tools & orientate, PU bit #4, set motor @ 2.12. TIH running 500' MWD surveys. Jet & clean mud tank, build volume & treat mud. TIH, time drilling 4' per hr from 2680' to 2693'.

12-02-2005 Directionally drilling 8 3/4" hole from 2693' to 3070'.

12-03-2005 Directionally drilling 8 3/4" hole from 3070' to 3350'.

12-04-2005 Directionally drilling 8 3/4" hole from 3350' to 3516'. Circulate & condition mud & hole to make wiper trip. Pull to 9 3/4" csg shoe @ 327', RIH to 3250', tight hole. Wash & ream to from 3250' towards bottom @ 3516'.

12-05-2005 Wash & ream from 3250' to 3516', circulate & condition mud & hole. POOH, LD drill string, lay out directional tools. RU csg crew, TIH w/ 90 jts 7", 23#, J-55, ST&C csg, landed @ 3506' as follows: Guide shoe, 1 jt csg, insert float, 89 jts csg & 15' landing jt. Circulate csg, RU cementers, cmt 7" intermediate csg as follows. Lead: 400 sxs (840 cu.ft.) Premium lite + 8% gel + 1% CaCl2 + .25 #/sx Cello Flake. Tail: 150 sxs (210 cu.ft.) Type III + 1% CaCl2 + .25 #/sx Cello Flake. Displaced with 136.4 bbls fresh water. Plug down @ 0334 hrs, 12/5/05. 53 bbls cmt returns to surface. Good cmt job. WOC, ND & install tbg head. Test BOP & drill out.

12-06-2005 PU BOP, install tbg head. NU BOP, test tbh head. PU & orient directional tools. RU & RIH w/ 3 1/2" DP.

12-07-2005 RIH to 3440', drill cmt from 3440' to 3472'. Drill float & cmt from 3472' to 3506', CO from 3506' to 3516'. Drill 6 1/4" hole from 3516' to 4125'.

12-08-2005 Directionally drilling 6 1/4" hole from 4125' to 5424'.

12-09-2005 Directional drill 6 1/4" hole from 5424' to 5511', circulate hole clean. Pull to 7" csg shoe @ 3506', circulate hole clean. TOO, LD DP & directional tools. RIH w/ 4 1/2" liner, land @ 5509' as follows: guide shoe on bottom, 65 jts of pre-perf 4 1/2", 11.6#, J-55 csg, 4 jts of 4 1/2", 10.5#, J-55 blank csg & csg hanger. Top of liner @ 2706' - 800' overlap in 7" csg. RD csg crew to TOO. POOH, LD liner running string, RU csg crew. TIH w/ 103 jts 2 3/8", 4.7#, J-55 EUE tbh, landed @ 3362' (MD), 3209' (TVD). Well TVD is 3239'.

12-10-2005 Displace hole to produced water. ND & install well head protection plate test WH, good test. Turn well to production department. Release rig @ 1200 hrs, 12/9/05.