

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

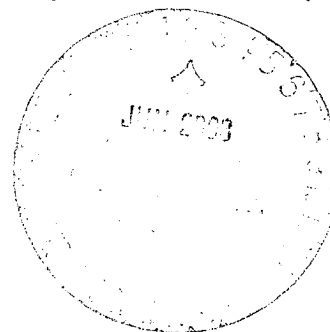
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator XTO ENERGY INC		8. Well Name and No. O H RANDALL 2E
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		9. API Well No. 30-045-23985-00-S2
3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T26N R11W NWSE 1700FSL 1800FEL 36.49989 N Lat, 107.98773 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. plans to P&A this well per the attached procedure.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #22400 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by Steve Mason on 05/28/2003 (03SXM0834SE)	
Name (Printed/Typed) DARRIN STEED	Title REGULATORY SUPERVISOR
Signature (Electronic Submission)	Date 05/27/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By STEPHEN MASON	Title PETROLEUM ENGINEER	Date 05/29/2003
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOC

O.H. RANDEL #2E
SEC 10, T 26 N, R 11 W
SAN JUAN COUNTY NEW MEXICO

Formation: Fruitland Coal
Surface csg: 8-5/8", 24#, J-55 csg @ 944'. Cmt'd w/665 sx cl "B" cmt w/2% CaCl₂ & 1/4 #/sx Flocele. Circ cmt to surf.
Production csg: 4-1/2", 9.5 & 10.5#, K-55 csg @ 6,395'. DV tool @ 4,527'. Cmt'd 1st stage w/330 sx 50/50 POZ mix w/2% gel & 1/4 #/sx Flocele. Tailed in w/165 sx cl "B" cmt w/10% salt & 1/4 #/sx Flocele. Did not circ cmt to surf. Cmt'd 2nd stage w/360 sx 65/35 POZ mix w/6% gel & 10 #/sx Gilsonite. Tailed in w/665 sx 50/50 POZ mix w/2% gel & 12-1/2 #/sx Gilsonite. Circ cmt to surf.
Tbg: 54 jts 2-3/8", 4.7#, J-55, EUE, 8RD tbg, SN & 23' x 2-3/8" slotted (4' on top) OPMA,. EOT set @ 1,789'. SN @ 1,766'.
Perfs: FC: 1,729'-1,741' w/4 JSPF
DK: 6,326'-30' & 6,310'-16'. Sqz'd 5/24/00
Current Status: SI.

1. Notify BLM and NMOCD of plugging operations.
2. MIRU PU. MI 5 joints 2-3/8" tubing. Check and record tubing, casing and bradenhead pressures.
3. Blow well down and kill well with fresh water.
4. ND WH. NU and pressure test BOP.
5. PU and TIH ±1,940'. Circulate wellbore with fresh water.
6. TOH with tubing to 1,801'. Spot a 34 sx type II cement plug inside the casing from 1,427'-1,801' to cover the Fruitland Coal formation and the top Pictured Cliffs formation.
7. TOH with tubing to ±1,145'. Reverse circulate tubing clean.
8. WOC. TIH and tag cement top.
9. TOH and lay down tubing to 1,145'.
10. Spot a 36 sx type II cement plug inside the casing from ^{657' 1005} ~~720'-1,145'~~ to cover the top of the Kirtland, the Ojo Alamo formation and 8-5/8" casing shoe. TOH and lay down tubing to 50'.
11. Pressure test bradenhead to 300 psig. If bradenhead holds, spot at 10 sx type II cement plug inside casing from 50' to surface. TOH and lay down tubing. If bradenhead does not hold, perforate the casing at the appropriate depth and circulate cement to surface.
12. Cut off wellhead and install P&A marker. Cement marker with 10 sx cement. RDMO PU.