Form	316	0-5
(Septer	mber	2001

UNITED STATES DEPARTMENT OF THE INTERIOR RUBEAU OF LAND MANAGEMENT

FOR	M A	PPRO	OVE	ED
OMB	No.	1004	I-01	35
Expires:	Ĭan	nerv	31	200

1	BUREAU OF LAND MANA	AGEMENT			5/1 0-	-1-1 NT		
SUNDR	Y NOTICES AND REPO	RTS ON WEL	LS -	RECEIV	5-Lease Se NM-19163			
Do not use the	nis form for proposals to ell. Use Form 3160-3 (APD)	drill or to re-	nter an '	I Law Colombia			or Tribe Name	
d aparidoried wi	911. USB FUIIII 3100-3 (APD)) for such pro	osais. 2M2	18M 21 P	M 2: 34			
			agreement, against a c	AND THE RESERVE		CA/Agre	ement, Name and/or No.	
SUBMIT IN TR	RIPLICATE - Other instru	ictions on re	/erse side ∩7:	9 1 Engrisota	n, NM			
1. Type of Well			: O16) ran mingk	커I, I VIVI			
Oil Well Gas Well	Other	7747844_44			8. Well Nar	me and N	0.	
2. Name of Operator	*					WF Federal 20 #1		
Richardson Operating Company 3a. Address	·	2h Dhana Na	2		9. API Well No.			
50. I mone 140. (menue ureu coue)			coae)	30-045-29649				
3100 La Plata Highway Farming 4. Location of Well (Footage, Sec.,	ton, NM 8740]	505-564-3100			10. Field and Pool, or Exploratory Area			
915' FSL & 1600' FWL	1, N., M., Or Survey Description)	,			Basin Fruit. Coal & Twin Mounds PC 11. County or Parish, State			
Sec. 20, T30N, R14W NMPM								
		···	·		San Juan			
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE N	ATURE O	F NOTICE, R	EPORT, OR	OTHE	R DATA	
TYPE OF SUBMISSION			TYPE O	F ACTION				
	☐ Acidize	Dannar .	<u></u>	······································				
Notice of Intent	Alter Casing	Deepen Fracture Trea		Production (Star Reclamation	t/Kesume)	=	er Shut-Off	
[7] Sub	Casing Repair	New Constru		Recomplete			Integrity	
Subsequent Report	Change Plans	Plug and Aba		Temporarily Ab	ondon	Othe	er	
Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal	angon			
testing has been completed. Fin determined that the site is ready: This well produces water from the The produced water is primarily t stored on location in a tank. Any third-party trucking company is n of by Key Energy Services in their Richardson Operating Company of Dog #2 (WDW-NW/SE Sec. 5, T. Copies of the NMOCD Injection of	transported by pipeline to a Rick water stored on location is truck teeded to keep up with water. We disposal facility. Operates two active salt water decays, R14W).	d Basin Fruitland chardson Operating ked by Richardson When water production	Coal. Total g Company n Operating	disposal well. A Co. to the disposal well. A Co. to the disposal the capacity by Dog #1 (WD)	mation, have be oduction is app A small amour osal well unle: of the two inje	oroximate or of wate ss workle ection we c. 1, T29	eted, and the operator havely 25 Bbl/day. For from the separator is pad dictates that a cells, water is disposed N, R 15 W) and Salty	
			····					
14. 1 hereby certify that the foregoing Name (PrintedlTyped)	g is true and correct	1		-	ARMINE TON	HELD		
1			Title Operations Manager					
Signature	_	1		s ivialiagei				
- Grantary		and the second second second second second	te 01/20/03					
	THIS SPACE FO	OR FEDERAL (OFFICE USE				
Approved by (Signature)			Name (Printed/Typ	oed)	1	Title		
Conditions of approval, if any, are a certify that the applicant holds legal which would entitle the applicant to co	attached. Approval of this notice I or equitable title to those rights onduct operations thereon.	does not warrant in the subject lea	Office se		······································	D	ate	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.