Form	316	0-5	
(Septe	mber	2001)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0135
Expires: Iannam 31 200

	SUNI	DRY	NOTIC	ES A	ND RE	PORTS	ON I	NELLS	
Do	not use	this	form <u>f</u>	or pro	posals	to drill	or to	re-enter	an

	5. Lease Serial No.
FCEIVI	NA-25857
	6. If Indian, Allottee or Tribe Name

Title

Date

Do not use th	de form for proposale to	rio dir reclo	, KEUEIV	NM-25857	
abandoned w	nis form for proposals to d ell. Use Form 3160-3 (APD)	for such proposals).	ļ	ottee or Tribe Name
		tiga yan da ay isa ka a ka a ka a a ka a a ka a a a a a	<u>-2003 JAN 21 P</u>	# _2: 33	
SUBMIT IN TR	RIPLICATE - Other Instru	ctions on reverse	side	7. II Unit of CA	/Agreement, Name and/or No.
1. Type of Well			070 Farmingt	n, NM	
Oil Well Gas Well	Other	,	-6717	8. Well Name	
2. Name of Operator	- Other		37	╡ : : : : : : : : : : : : : : : : : : :	
Richardson Operating Company		[8.7]		WF Federal 20	
3a. Address		3b. Phone No. (include	atea code) ^2	30-045-30062	
3100 La Plata Highway Farming	oton NIM 97401	$F^{*,T}$	in an araday. 2.3		ool, or Exploratory Area
4. Location of Well (Footage, Sec.,		505-564-3100	<u> </u>	_ 1	Coal & Twin Mounds PC
1086' FNL & 866' FEL	1, It, M., or burvey Description	· · · · · · · · · · · · · · · · · · ·		11. County or P	
Sec. 20, T30N, R14W NMPM					
				San Juan	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR O	THER DATA
TYPE OF SUBMISSION			PE OF ACTION		
	Acidize [Deepen	D Production (St.	, , <u>, , , , , , , , , , , , , , , , , </u>	TV - 01 - 000
Notice of Intent	Alter Casing	Fracture Treat	Production (Start	(Kesume)	Water Shut-Off
	Casing Repair		Reclamation		Well Integrity
Subsequent Report	Change Plans	New Construction	Recomplete	, u	Other
Final Abandonment Notice	Convert to Injection	Plug and Abandon	Temporarily Ab	andon	
3. Describe Proposed or Complete If the proposal is to deepen direct		Plug Back	Water Disposal		
testing has been completed. Fin determined that the site is ready This well produces water from th The produced water is primarily t Richardson will cease to use the p Richardson Operating Co. trucks	e Pictured Cliffs Formation and transported by pipeline to a Rich pit when one of the water tanks the water to the disposal well ur	Basin Fruitland Coal. Basin Operating Compathat have been purchase pless workload dictates	Total daily water pro pany disposal well or d is available for this	duction is approx	Form 3160-4 shall be filed once completed, and the operator has a simulately 22 Bbl/day. red on location in a lined pit. water is stored on location,
water. When water production ex Richardson Operating Company of Dog #2 (WDW-NW/SE Sec. 5, T Copies of the NMOCD Injection	operates two active salt water dis 29N, R14W).	sposal wells in the area			•
- September of the Property of	Orders for each injection well st	nouid be on file.		ACCEPTE	FOR RECORD
14. 1 hereby certify that the foregoing Name (PrintedlTyped)	g is true and correct	1			·······································
Drew Carnes		Title Oner	ations Manager	APR	2 4 2003
Signature	Miles (Prof. Language of Prof.			FAHA A	TIELD OFFICE
		Date 01/20		BY_(M/\	
•	I HIS SPACE FO	R FEDERAL OR STA			
Approved by (Signature)		Nan	16		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Printed/Typed)

Office