

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF078417

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM78413C		
2. Name of Operator CONOCOPHILLIPS COMPANY			8. Lease Name and Well No. SAN JUAN 28-7 UNIT 195F		
3. Address 5525 HIGHWAY 64 FARMINGTON, NM 87401			9. API Well No. 30-039-26975-00-C1		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Sec 16 T28N R7W Mer NMP NESE 2610FSL 335FEL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MV / BASIN DAKOTA		
14. Date Spudded 01/19/2003			15. Date T.D. Reached 01/25/2003		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 04/29/2003			17. Elevations (DF, KB, RT, GL)* 6094 GL		
18. Total Depth: MD 7287 TVD			19. Plug Back T.D.: MD 7284 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL TDT GR CCL		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
			0						
			0						
12.250	9.625 J-55	36.0	0	234		110	34	0	
8.750	7.000 J-55	20.0	0	3100		500	199	0	
6.250	4.500 J-55	11.0	0	7287		305	126	1670	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7047							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7042	7200	7042 TO 7200	0.340	54	OPEN
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
7042 TO 7200	FRAC W/SLICKWATER @ 1G/MG FR, 50,500 # 20/40 SAND & 2895 BBLS FLUID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/30/2003	04/28/2003	24	→	1.0	1617.0	10.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/2	245	720.0	→	1	1617	10		PGW	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #21279 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

ACCEPTED FOR RECON

MAY 29 2003

FARMINGTON FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	0	588		NACIMIENTO	706
NACIMIENTO	588	1899		OJO ALAMO	1848
OJO ALAMO	1899	2038		KIRTLAND	1970
				FRUITLAND	2445
				PICTURED CLIFFS	2772
				CHACRA	3717
				CLIFF HOUSE	4402
				MENEFEE	4570
				POINT LOOKOUT	4964
				GALLUP	6237
				GREENHORN	6931
				DAKOTA	7003

32. Additional remarks (include plugging procedure):

This well is a downhole commingled Basin Dakota and Blanco Mesaverde well. Attached are the daily summaries.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #21279 Verified by the BLM Well Information System.

For CONOCOPHILLIPS COMPANY, sent to the Farmington

Committed to AFMSS for processing by Adrienne Garcia on 05/29/2003 (03AXG1245SE)

Name (please print) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 05/19/2003

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Daily Summary

API/UWI 300392697500	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-28N-7W-16-I	N/S Dist. (ft) 2610.0	N/S Ref. S	E/W Dist. (ft) 335.0	E/W Ref. E
Ground Elevation (ft) 6094.00	Spud Date 1/19/2003	Rig Release Date 1/27/2003	Latitude (DMS) 36° 39' 40.05" N	Longitude (DMS) 107° 34' 13.62" W			

Start Date	Ops This Rpt
2/1/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. PRESSURED UP CSG TO 2000 #. RAN CBL LOG FROM 7270' TO 1450'. TOP OF CEMENT @ 1670'. RAN TDT LOG FROM 7270' TO 2000'. RAN GR/CCL LOG FROM 7270' TO SURFACE. TESTED 4 1/2" CSG TO 4300 #. HELD OK. RD SCHLUMBERGER. (SSM)
3/29/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. PERFORATED THE DAKOTA. RIH W/ 3 1/8" 120 DEGREE PP SELECT FIRE PERFORATING GUN. PERFORATED FROM 7042' - 7054' W/ 1 SPF, 7066' - 7076' W/ 1 SPF, 7156' - 7166' W/ 1 SPF, 7184' - 7200' W/ 1 SPF. A TOTAL OF 54 HOLES @ 0.34 DIA. SWION. RD BLUE JET. (SSM)
4/1/2003 00:00	HELD SAFETY MEETING. RU SCHLUMBERGER. FRAC'D THE DAKOTA. TESTED LINES TO 5340 #. SET POP OFF @ 3860 #. BROKE DOWN FORMATION @ 5 BPM @ 2564 #. DROPPED 24 BALL SEALERS IN 1000 GALS 15% HCL ACID @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 20 BALL SEALERS @ 15 BPM @ 2205 #. A TOTAL OF 44 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3700 #. RU BLUE JET. RIH W/ JUNK BASKET RETRIEVED 44 BALL SEALERS. PUMPED PRE PAD @ 43 BPM @ 2671 #. STEPPED DOWN RATE TO 33 BPM @ 2400 #. STEPPED DOWN RATE TO 23 BPM @ 2154 #. STEPPED DOWN RATE TO 15 BPM @ 2030 #. ISIP 1740 #. 5 MIN 1567 #. 10 MIN 1475 #. 15 MIN 1404 #. 20 MIN 1339 #. 25 MIN 1281 #. 30 MIN 1229 #. FRAC'D THE DAKOTA W/ SLICKWATER @ 1g/mg FR, 50,500 # 20/40 SUPER LC SAND & 2895 BBLs FLUID. AVG RATE 50 BPM. AVG PRESSURE 3228 #. MAX PRESSURE 3600 #. MAX SAND CONS .70 # PER GAL. ISIP 2330 #. FRAC GRADIENT .68. SWI. (SSM)
4/1/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET PLUG @ 5200'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE POINT LOOKOUT. RIH W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4908' - 4924' W/ 1/2 SPF, 4968' - 4974' W/ 1/2 SPF, 4986' - 4992' W/ 1/2 SPF, 5004' - 5028' W/ 1/2 SPF, 5046' - 5050' W/ 1/2 SPF, 5068' - 5072' W/ 1/2 SPF. A TOTAL OF 36 HOLES. RU SCHLUMBERGER. FRAC'D THE POINT LOOKOUT. TESTED LINES TO 5389 #. SET POP OFF @ 3870 #. BROKE DOWN FORMATION @ 5 BPM @ 2258 #. DROPPED 14 BALLS SEALERS @ 1 BALL PER BBL AND 2 BALLS PER BBL FOR THE REMAINING 14 BALL SEALERS @ 16 BPM @ 209 #. A TOTAL OF 28 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 730 #. PUMPED PRE PAD @ 35 BPM @ 1470 #. STEPPED DOWN RATE TO 26 BPM @ 702 #. STEPPED DOWN RATE TO 20 BPM @ 310 #. STEPPED DOWN RATE TO 10 BPM @ 0 #. ISIP 0 #. 5 MIN 0 #. FRAC'D THE POINT LOOKOUT W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 100,000 # OF 20/40 BRADY SAND AND TREATED THE LAST 15% OF TOTAL PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 1,060,700 SCF N2 & 1463 BBLs FLUID. AVG RATE 45 BPM. AVG PRESSURE 1866 #. MAX PRESSURE 2069 #. MAX SAND CONS 1.5 # PER GAL. ISIP 290 #. FRAC GRADIENT .44. SWI. (SSM).
4/2/2003 00:00	HELD SAFETY MEETING. RU BLUE JET. RIH W/ 4 1/2" COMPOSITE PLUG. SET @ 4750'. TESTED PLUG TO 4300 #. HELD OK. PERFORATED THE CLIFFHOUSE. RIH W/ 3 1/8" 120 DEGREE SELECT FIRE PERFORATING GUN. PERFORATED FROM 4408'-4424' W/ 1/2 SPF, 4444'-4460' W/ 1/2 SPF, 4506'- 4534' W/ 1/2 SPF, 4558'-4570' W/ 1/2 SPF, 4590' - 4596' W/ 1/2 SPF. A TOTAL OF 44 HOLES. RU SCHLUMBERGER. FRAC'D THE CLIFFHOUSE. TESTED LINES TO 5403 #. SET POP-OFF @ 3850 #. BROKE DOWN FORMATION @ 5 BPM @ 2150 #. DROPPED 16 BALL SEALERS @ 1 BALL PER BBL & 2 BALLS PER BBL FOR THE REMAINING 18 BALLS SEALERS @ 15 BPM @ 1265 #. A TOTAL OF 34 BALL SEALERS. GOOD BALL ACTION. BALLED OFF @ 3350 #. RIH W/ JUNK BASKET AND RETRIEVED 34 BALLS. PUMPED PRE PAD @ 40 BPM @ 1877 #. STEPPED DOWN RATE TO 30 BPM @ 1383 #. STEPPED DOWN RATE TO 20 BPM @ 1075 #. STEPPED DOWN RATE TO 10 BPM @ 785. ISIP 585 #. 5 MIN 292 #. 10 MIN 150 #. FRAC'D THE CLIFFHOUSE W/ 65 Q SLICK WATER FOAM W/ 1 G/MG FR, 100,000 # 20/40 BRADY SAND, TREATED THE LAST 15% OF PROPPANT VOLUME WITH PROPNET FOR PROPPANT FLOWBACK CONTROL. 1,240,500 SCF N2 & 1353 BBLs FLUID. AVG RATE 50 BPM. AVG PRESSURE 2780 #. MAX PRESSURE 3102 #. MAX SAND CONS 1.5 # PER GAL. ISIP 2110 #. FRAC GRADIENT .57. SWI. RD SCHLUMBERGER. (SSM).
4/15/2003 00:00	HELD SAFETY MTG. ROAD KEY RIG # 15 FROM SJ 28-7 #223G TO SJ 28-7# 195F. SPOT UNIT ON LOCATION @ 9:00 AM. RU UNIT. EQUIPMENT SHOWING UP @ 11:00 AM AND LAST LOAD @ 1:00PM. OTHER RIGS WERE MOVING AND ONLY HAD 1 TRUCK TILL NOON. RU SUCTION LINES, SERGE TANK AND GAS COMPRESSORS. RU BLOW DOWN LINE. CHECK CSG. PRESSURE- 900#. OPEN UP AND BLEED DOWN ON 1/2" CHOKE. RU PUMP, PIT AND ALL ASSOCIATED EQUIPMENT. 4:00 PM CSG. DOWN TO 400#. PUMP 40 BBL KCL AND KILL. ND FRAC STACK. NU BOP. INSTALL BULL PLUGGED TBG. HANGER. RU BLEWIE LINES. 5:30 PM WHEN FINISHED. SECURE WELL AND SDFN. AWS.
4/16/2003 00:00	A.W.S. HELD SAFETY MTG. SICP= 860#. RU WOOD GROUP PRESSURE TEST UNIT. TEST BOTH BLIND AND PIPE RAMS @ 200# LOW FOR 10 MIN AND 5000# HIGH FOR 10 MIN. TEST WAS GOOD. WITNESSED BY W. SHENEFIELD W/ MSCI AND T. MONK W/ KEY ENERGY SERVICES. PRESSURE TEST PUMP, MANIFOLD AND LINES TO 1500#. WITNESSED BY SAME. KILL CSG AND RD TBG. HANGER. PERFORM START UP ON GAS COMPRESSORS W/ MECHANIC. MU AND TIH W/ 3 7/8" MILL, FLOAT SUB AND 102 JTS 2 3/8" TBG. WAIT FOR 1 HR FOR EPNG TO HANG DRILL GAS CHART. BREAK CIRCULATION W/ GAS. UNLOAD WELL @ 3200'. RETURNING HEAVY FOAM AND LIGHT SAND. CONTINUE TO TIH W/ 44 JTS TBG. AND TAG FILL @ 4570'. BREAK CIRCULATION W/ GAS AND UNLOAD. CLEAN OUT FRAC SAND FROM 4570' TO CBP @ 4750'. CLIFF HOUSE FORMATION RETURNING HEAVY SAND. CIRCULATE REMAINDER OF DAY. STILL RETURNING MED TO HEAVY SAND AND MED FOAM. POOH W/ 16 JTS 2 3/8" TBG. AND LEAVE HANGING OVER CH. SECURE WELL AND SDFN.

Daily Summary

API/JWI 300392697500 Ground Elevation (ft) 6094.00	County RIO ARRIBA Spud Date 1/19/2003	State/Province NEW MEXICO Rig Release Date 1/27/2003	Surface Legal Location NMPM-28N-7W-16-I Latitude (DMS) 36° 39' 40.05" N	N/S Dist. (ft) 2610.0	N/S Ref. S	E/W Dist. (ft) 335.0	E/W Ref. E
				Longitude (DMS) 107° 34' 13.62" W			

Start Date	Ops This Rpt
4/17/2003 00:00	A.W.S. SICIP= 680#. BLEED CSG DOWN TO 300#, OPEN UP BLEWIE LINE. TIH W/ 24 JTS TBG. AND TAGGED FILL @ 4698'. UNLOAD WELL W/ GAS. CLEAN OUT FILL FROM 4570' TO CBP @ 4750'. RETURNING 1 1/2 TO 2 1/2 GAL SAND PER 5 GAL BUCKET. CIRCULATE REMAINDER OF DAY RUNNING SOAP SWEEPS EVERY HR. BY 5:00 PM SAND HAD SLOWED TO 1/2 GAL PER 5 GAL. POOH W/ 14 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
4/18/2003 00:00	OFF
4/19/2003 00:00	OFF
4/20/2003 00:00	OFF
4/21/2003 00:00	A.W.S. HELD PJSM SICIP=860# RIG WOULD NOT START. DOWN FOR 4.5 HRS. BLEED CSG DOWN. TIH W/ 10 JTS 2 3/8" TBG. TAGGED FILL @ 4730'. BREAK CIRCULATION W/ GAS UNLOAD WELL AND CLEAN OUT FRAC SAND FROM 4730' TO CBP @ 4750'. PU SWIVEL @ 2:40 PM START DRILLING PLUG @ 2:50 TOOK TOP OFF OF PLUG @ 3:00 PM. PUH AND LET PRESSURE EQUILIZE. WELL UNLOADING HEAVY OIL. LD SWIVEL AND POOH W/ 12 JTS 2 3/8" TBG. SWI CALL FOR LD FLOW BACK TANK.
4/22/2003 00:00	AWS. HELD PJSM SICIP= 900# WAIT FOR LD FLOW BACK TANK. ARRIVED @ 8.20 AM. SPOT ANK RU FLOW BACK LINES. RD STRIPPER HEAD AND BLEWIE TEE. RU WOOD GROUP 7 1/16" FLOW CROSS. TIH W/ 12 JTS TBG. PU SWIVEL ON 1 JT. FINISH DRILLING CBP @ 4750'. LD SWIVEL AND CONTINUE TO TIH W/ 9 JTS AND TAG FILL @ 5047'. BREAK CIRCULATION W/ GAS UNLOAD WELL. CLEAN OUT FRAC SAND FROM 5016' TO 5150' W/ 3 JTS. CIRCULATE CLEAN. WELL RETURNING LIGHT SAND AND 27 BBL PER HR OIL. POOH W/ 27 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
4/23/2003 00:00	AWS. HELD PJSM. SICIP= 860#. BLEED CSG DOWN. PULLED 180 BBL OUT OF LD TANK. AND TRANSFERED INTO PRODUCTION TANK. TIH W/ 26 JTS TBG. AND TAG FILL @ 5096'. BREAK CIRCULATION W/ GAS AND CLEAN OUT FROM 5096' TO 5159' W/ 2JTS. CIRCULATE CLEAN. POOH W/ 24 JTS TO 4406' KB. LET WELL FLOW UP CSG AND TEST MESA VERDE PERFS. TEST IS AS FOLLOWS: MV PERFS- 4408'- 5072' 2 3/8" TBG SET @ 4406' KB. TESTED UP CSG W/ 1/2" CHOKE COEFICIENT OF 6.6 SITP- N/A (STRING FLOAT) FTP= 450# MV PRODUCTION= 2970 MCFPD 340 BOPD 100 BWPD 5 BCPD TEST WITNESSED BY W. SHENEFIELD W/ MVCI AND T. MONK W/ KEY ENERGY SERVICES. TIH W/ 24 JTS 2 3/8" TBG. BREAK CIRCULATION W/ GAS AND CLEAN OUT FILL FROM 5159' TO CBP @ 5200' W/2 JTS. PU SWIVEL AND DRILL PLUG. LET CIRCULATE FOR 45 MIN. POOH W/ 26 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
4/24/2003 00:00	AWS. HELD PJSM. BLEED CSG. DOWN TIH W/ 89 JTS 2 3/8" TBG. TAGGED FILL @ 7094'. BREAK CIRCULATION W/ GAS AND CLEAN OUT FRAC SAND FROM 7094' TO 7200'. CIRCULATE FOR 3 HRS. 3" RISERS ON LD ANK WASHED OUT. SD. REPLUMED ONE RISER W/ 2" LINES. OPEN WELL UP ON ONE LINE. REPAIR PARTS ARRIVED ON LOCATION @ 4: 30 PM. LD SWIVEL AND POOH W/ 10 JTS 2 3/8" TBG. SERCURE WELL. REPAIRED BOTH 3" RISERS ON TANK.
4/25/2003 00:00	AWS. HELD PJSM. SICIP= 960#. BLEED CSG. DOWN. TIH W/ 9 JTS 2 3/8" TBG. TAG FILL @ 7197'. BREAK CIRCULATION W/ GAS CLEAN OUT FILL FROM 7197' TO PBTD OF 7284'. CIRCULATE WELL CLEAN. TILL NO SAND REALIZED. STOP CIRCULATING @ 4:00PM. POOH W/ 182 JTS 2 3/8" TBG. SECURE WELL AND SDFN.
4/26/2003 00:00	
4/27/2003 00:00	
4/28/2003 00:00	PJSM SICIP=1020#. BLEED CSG DOWN AND KILL W/ 60 BBL KCL. TOOH W/ 52 JTS 2 3/8" TBG., BIT SUB AND MILL. MU AND TIH W/ 4.5" BAKER RETRIVOMATIC PKR , TBG. TEST VALVE AND 222 JTS 2 3/8" TBG. SET PKR @ 6928' KB. OPEN TBG VALVE AND GET FLOWING UP TBG. TEST DAKOTA ZONE AS FOLLOWS: DK PERFS- 7042'-7200' 2 3/8" TBG W/ PKR SET @ 6928' KB TESTED ON 1/2" CHOKE W/ COEFICIENT OF 6.6 FTP= 245# SICIP= 720# DK PRODUCTION= 1617 MCFPD 1 BOPD 10 BWPD 1 BCPD TEST WITNESSED BY D.GREEN W/ SYNERGY AND T. MONK W/ KEY ENERGY SERVICES. SHUT TBG. VALVE. RELEASE PKR. PKR WILL NOT PUH . PUMP 50 BBL DOWN BACKSIDE. WORK PIPE FOR 3 HRS S AND GET PKR TO RELEASE. POOH W/ 112 JTS 2 3/8" TBG. SECURE WELL AND SDFN. AWS.

Daily Summary

API/UWI	County	State/Province	Surface Legal Location	N/S Dist. (ft)	N/S Ref.	E/W Dist. (ft)	E/W Ref.
300392697500	RIO ARRIBA	NEW MEXICO	NMPM-28N-7W-16-I	2610.0	S	335.0	E
Ground Elevation (ft)	Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)			
6094.00	1/19/2003	1/27/2003	36° 39' 40.05" N	107° 34' 13.62" W			

Start Date	Ops This Rpt
4/29/2003 00:00	<p>AWS. HELD PJSM. SICP= 1040#. BLEED CSG DOWN. POOH W/ 110 JTS 2 3/8" TBG., TBG. VALVE AND PKR. MU AND TIH W/ EXP CHECK, 1.781" F NIPPLE, AND 233 JTS 2 3/8" TBG. DRIFTING EVERY STAND. TAG FILL @ 7261'. BREAK CIRCULATION W/ GAS AND CLEAN OUT FILL FROM 7261' TO PBTD OF 7290'. CIRCULATE CLEAN. POOH W/ 8 JTS 2 3/8" TBG. RU TBG. HANGER W/ BPV. LAND TBG W/ EOT @ 7047' KB. ND BOP. NU WELL HEAD. TEST SEALS TO 3000#. LUBRICATE BPV OUT OF HANGER. PUMP 5 BBL KCL DOWN TBG. DROP BALL. PRESSURE UP TO 1000# AND HOLD FOR 15 MIN TO TEST TBG. TEST WAS GOOD. WITNESSED BY T. MONK W/ KEY ENERGY SERVICES. PRESSURE UP TO 1200# AND PUMP OUT CHECK. LET WELL FLOW UP TBG. AND CSG. TO ENSURE CHECK IS PUMPED OFF. SECURE WELL. RD UNIT AND EQUIPMENT. TAKE OFF LOCKS AND TAGS. MO LOC W/ UNIT. TURN OVER TO OPERATOR AND EPNG FOR PRODUCTION. FINAL REPORT.</p>