

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OM B No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator  
ConocoPhillips Co.3a. Address 3b. Phone No. (include area code)  
P.O. Box 2197, WL3-6085 Houston Tx 77252 (832)486-24634. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T28N R7W NWSW 2230 FSL 110FWL

5. Lease Serial No.

NMSF079289A

6. If Indian, Allottee or Tribe Name

2006 FEB 21 PM 3 52

7. If Unit or CA/Agreement, Name and/or No.

RECEIVED  
FARMINGTON NM

8. Well Name and No.

San Juan 28-7 Unit #136F

9. API Well No.

30-039-27045

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba  
NM

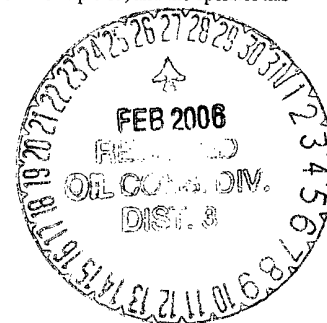
## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Setting
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips set casing on this well as per attached wellbore schematic.

On 1/30/06, tested 9.625" casing to 1000psi for 30 minutes. Pressure held. On 2/1/06, tested 7" casing to 1000psi for 30 minutes. Pressure held.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/17/2006

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

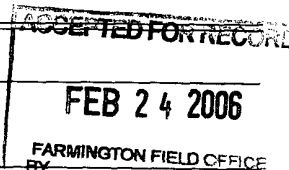
Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

Well Name: San Juan 28-7 #136F  
API #: 30-039-27045  
Location: 2230' FSL & 110' FWL  
Sec. 14 - T28N - R7W  
Rio Arriba County, NM  
Elevation: 6612' GL (above MSL)  
Drl Rig RKB: 13' above Ground Level  
Datum: Drl Rig RKB = 13' above GL

**Surface Casing** Date set: 30-Jan-06  
Size 9 5/8 in  
Set at 235 ft # Jnts: 5  
Wt. 32.3 ppf Grade H-40  
Hole Size 13 1/2 in Conn STC  
Excess Cmt 125 %  
T.O.C. SURFACE

Csg Shoe 235 ft  
TD of 12-1/4" hole 240 ft

Notified BLM @ 10:00 hrs on 28-Jan-06  
Notified NMOCD @ 10:00 hrs on 28-Jan-06

**Intermediate Casing** Date set: 1-Feb-06  
Size 7 in 88 jts  
Set at 3650 ft 0 pups  
Wt. 20 ppf Grade J-55  
Hole Size 8 3/4 in Conn STC  
Excess Cmt 150 % Top of Float Collar 3604 ft  
T.O.C. SURFACE Bottom of Casing Shoe 3650 ft  
Pup @ 3604 ft TD of 8-3/4" Hole 3660 ft  
Pup @ 3660 ft

Notified BLM @ 7:00 hrs on 31-Jan-06  
Notified NMOCD @ 7:00 hrs on 31-Jan-06

**Production Casing:** Date set: 4-Feb-06  
Size 4 1/2 in 144 jts  
Set at 7834 ft 1 pups  
Wt. 11.6 ppf Grade N-80  
Hole Size 6 1/4 in Conn LTC  
Excess Cmt 50 % Top of Float Collar 7831 ft  
T.O.C. (est) 3450 Bottom of Casing Shoe 7834 ft  
Marker Jt @ 7831 ft TD of 8-3/4" Hole 7835 ft  
Marker Jt @ 7505 ft  
Marker Jt @ 4909 ft  
Marker Jt @        ft

Notified BLM @ 06:00 hrs on 03-Feb-06  
Notified NMOCD @ 06:00 hrs on 03-Feb-06

Top of Float Collar 7831 ft  
Bottom of Casing Shoe 7834 ft

TD of 8-3/4" Hole: 7835 ft

Patterson Rig: #749  
Spud: 30-Jan-06  
Spud Time: 2:00  
Date TD Reached: 3-Feb-06  
Release Drl Rig: 4-Feb-06  
Release Time: 20:00

**Surface Cement**

Date cmt'd: 30-Jan-06  
Lead : 150 sx Class B Cement  
+ 2% Calcium Chloride  
+ 0.25 lb/sx D029 Flocele  
1.21 cuft/sx, 181.50 cuft slurry at 15.6 ppg  
Displacement: 15.0 bbls fresh wtr  
Bumped Plug at: 11:00 hrs  
Final Circ Press:         
Returns during job: YES  
CMT Returns to surface: 5 bbls  
Floats Held: No floats used  
W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
W.O.C. for 10.50 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 1-Feb-06  
Lead : 360 sx Class G Cement  
+ 3% Econolite  
+ 10.00 lb/sx Gilsonite  
+ 0.25 lb/sx D029 Flocele  
  
2.91 cuft/sx, 1047.6 cuft slurry at 11.4 ppg  
Tail : 220 sx 50/50 POZ : Class G Cement  
+ 2% Bentonite  
+ 4 lb/sx Phenoseal  
  
1.32 cuft/sx, 290.4 cuft slurry at 13.5 ppg  
Displacement: 145 bbls  
Bumped Plug at: 11:00 hrs w/ 1500 psi  
Final Circ Press: 820 psi @ 2.0 bpm  
Returns during job: No  
CMT Returns to surface: 0 bbls  
Floats Held: X Yes    No  
W.O.C. for NA hrs (plug bump to start NU BOP)  
W.O.C. for 11.00 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 4-Feb-06  
Cement : 465 sx 50/50 POZ : Class G Cement  
+ 3% Bentonite  
+ 0.2% CFR-3  
+ 0.8% Halad®-9  
+ 0.1% HR-5  
+ 3.5 lb/sx Phenoseal  
  
1.45 cuft/sx, 674.25 cuft slurry at 13.0 ppg  
Displacement: 119 bbls  
Bumped Plug: 07:00 hrs w/ 1700 psi  
Final Circ Press:         
Returns during job: None Planned  
CMT Returns to surface: None Planned  
Floats Held: X Yes    No

Schematic prepared by:  
Michael P. Neuschafer, Drilling Engineer  
6-February-2005

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 191', 105', 61'. Total: 4
7" Intermediate	DISPLACED W/ 139 BBLS. FRESH WATER. CENTRALIZERS @ 3640', 3563', 3480', 3394', 3312', 3229', 219', 95', 54'. TURBOLIZERS @ 2612', 2571', 2530', 2488', 2448'. Total: 9 Total: 5
7" Notes:	Did not circulate cement to surface. TOC at ~300-400' per temperature survey. Were allowed to procede to without remedial cementing per agencies.