

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 15 PM 2 34

RECEIVED  
OTO FARMINGTON NM

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit P (SESE) 355' FSL & 970' FEL, Sec. 29, T29N R7W NMPM

6. Lease Number  
NMSF-078503  
If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number

9. San Juan 29-7 Unit 113N  
API Well No.

30-039-29692

10. Field and Pool

Blanco MV/ Basin DK

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - 7"-4 1/2" Casing

13. Describe Proposed or Completed Operations

2/2/06 PT csg to 600# for 30mins, ok. 2/3/06 RIH w/8 3/4" bit & tagged cement @ 175'. D/O cement & ahead to 3518'. Circulate hole. RIH w/8 1/2" of 7" 20# J55 ST&C csg & set @3513'. Circulate hole. 2/7/06 Pumped preflush w/10bbls FW, 10bbls mud, 10bbls FW. Pump 19sxs(56cu-10bbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/404sxs(861cu-154bbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs(124cu-22 bbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug and displaced w/140bbls FW. Bump plug to 1433#. Plug down @10:07hrs. 2/7/06 Circulated 50bbls of cmt to surface. ND BOP NU "B" section and BOP. PT csg to 1500# 30 mins, ok. 2/8/06 RIH 6 1/4" bit. D/O cent and Float collar drill ahead to TD 7763'. TD reached 2/10/06. Circulated hole. RIH w/4 1/2" 19jts of 11.6# J55 LT&C and 162jts 10.5# J55 ST&C csg & set @7763'. Preflush w/10bbls gel H2O, 2bbls FW. Pumped lead cement w/9 sxs(27cu-5bbls)scavenger w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Tail 279sxs(552cu-98bbls)prem lite w/.25 pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Drop plug & displaced w/124bbls FW and 25# sugar in first 10bbls. Bump plug to 1000#. Plug down @ 1312hrs. ND BOPE RD. Rig released @ 1915 hrs 2/11/06. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 2/13/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Date FEB 16 2006

FARMINGTON FIELD OFFICE  
BY [Signature]