

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-29720
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator McElvain Oil & Gas Properties, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 1050 17 <sup>th</sup> Street, Suite 1800, Denver, CO 80265		7. Lease Name or Unit Agreement Name Bear Com 29
4. Well Location Unit Letter <u>A</u> : <u>1145</u> feet from the <u>North</u> line and <u>805</u> feet from the <u>East</u> line Section <u>29</u> Township <u>26N</u> Range <u>02W</u> NMPM Rio Arriba County		8. Well Number <u>002</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 7394 GR		9. OGRID Number <u>22044</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat <u>Mesaverde</u>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Set Csg ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Drilled 8 3/4" hole to 4189'. Ran on 2/3/06 7" 20# J-55 csg & set @ 4174'.

Cemented as follows:

Stage 1: Lead: 265 sx 65/35 Poz, 6% gel, 12.10 ppg, 2.12 yield.

Tail: 100 sx Class B 2% CC, 15.2 ppg, 1.26 yield.

Stage 2: Lead: 205 sx 65/35 Poz 6% gel, 12.10 ppg, 2.12 yield.

Tail: 50 sx Class B, 2 % CC, 15.2 ppg, 1.26 yield.

25 sx to surface.

Pressure Tested BOP, CSG, Blind rams, Choke, & valve to 700 psi high & 250 psi low.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE John C. Mel TITLE Engineering Tech DATE 2/16/06

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY: H. Villanueva

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4

DATE FEB 27 2006

Conditions of Approval (if any):