

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NMSF-079382																																					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME San Juan 30-6 Unit #466S																																					
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY LP				7. UNIT AGREEMENT NAME San Juan 30-6 Unit #466S																																					
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. San Juan 30-6 Unit #466S																																					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit P (SESE), 1065' FSL & 1230' FEL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-039-29411																																					
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH Rio Arriba																																					
15. DATE SPUDDED 10/28/05				13. STATE New Mexico																																					
16. DATE T.D. REACHED 2/5/06				10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																																					
17. DATE COMPL. (Ready to prod.) 2/9/06				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T30N, R7W, NMPM																																					
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6639'; GL - 6627'				19. ELEV. CASINGHEAD																																					
20. TOTAL DEPTH, MD & TVD 3584'		21. PLUG, BACK T.D., MD & TVD 3582'		23. INTERVALS DRILLED BY Yes																																					
22. IF MULTIPLE COMPL., HOW MANY*				ROTARY TOOLS Yes																																					
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3390' - 3497'				CABLE TOOLS																																					
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN Mud Log																																					
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)																																					
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																									
35. LIST OF ATTACHMENTS This a single producing FC well.																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									

SIGNED Patsy Chazot TITLE **Sr. Regulatory Specialist** DATE **2/23/06**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	2449'	2652'	White, cr-gr ss.	Ojo Alamo	2449'
Kirtland	2652'	3294'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2652'
Fruitland	3294'	3519'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3294'
Pictured Cliffs	3519'		Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3519'