

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.	30-039-29694
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name San Juan 29-6 Unit	
8. Well Number	74C
9. OGRID Number	217817
10. Pool name or Wildcat	Blanco Mesaverde

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ConocoPhillips Co.

3. Address of Operator

P.O. Box 2197, WL3-6085  
Houston, Tx 77252

4. Well Location

Unit Letter B : 500 feet from the North line and 1600 feet from the East line  
Section 20 Township 29N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6364

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Casing set in well as per attached wellbore schematic.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Chris Gustartis

TITLE Regulatory Specialist

DATE 02/27/2006

Type or print name Christina Gustartis

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832) 486-2463

**For State Use Only**

APPROVED BY: H. Villanueva

TITLE

DATE

Conditions of Approval (if any):

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 01 2006

Well Name: San Juan 29-6 #74C  
 API #: 30-039-29694  
 Location: 500' FNL & 1600' FEL  
Sec. 20 - T29N - R6W  
Rio Arriba County, NM  
 Elevation: 6364' GL (above MSL)  
 Drl Rig RKB: 13' above Ground Level  
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #747  
 Spud: 11-Feb-06  
 Spud Time: 2:30  
 Date TD Reached: 21-Feb-06  
 Release Drl Rig: 23-Feb-06  
 Release Time: 0:00

**Surface Casing** Date set: 11-Feb-06  
 Size 9 5/8 in  
 Set at 229 ft # Jnts: 5  
 Wt. 32.3 ppf Grade H-40  
 Hole Size 13 1/2 in Conn STC  
 Excess Cmt 125 %  
 T.O.C. SURFACE

☒ New  
☐ Used

Csg Shoe 229 ft  
 TD of 12-1/4" hole 240 ft

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 30 min Casing Test at 1000 psi on 12-Feb-06

**Intermediate Casing** Date set: 16-Feb-06  
 Size 7 in 70 jts  
 Set at 3018 ft 0 pups  
 Wt. 20 ppf Grade J-55  
 Hole Size 8 3/4 in Conn STC  
 Excess Cmt 150 % Top of Float Collar 2973 ft  
 T.O.C. SURFACE Bottom of Casing Shoe 3018 ft  
 Pup @ \_\_\_\_\_ ft TD of 8-3/4" Hole 3030 ft  
 Pup @ \_\_\_\_\_ ft

☒ New  
☐ Used

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 30 min Casing Test at 1800 psi on 17-Feb-06

**Production Casing:** Date set: 21-Feb-06  
 Size 4 1/2 in 135 jts  
 Set at 5741 ft 0 pups  
 Wt. 10.5 ppf Grade J-55  
 Hole Size 6 1/4 in Conn STC  
 Excess Cmt 50 % Top of Float Collar 5739 ft  
 T.O.C. (est) 2818 Bottom of Casing Shoe 5741 ft  
 Marker Jt @ 4883 ft TD of 8-3/4" Hole 5741 ft  
 Marker Jt @ \_\_\_\_\_ ft  
 Marker Jt @ \_\_\_\_\_ ft  
 Marker Jt @ \_\_\_\_\_ ft

☒ New  
☐ Used

Notified BLM @ \_\_\_\_\_ hrs on \_\_\_\_\_  
 Notified NMOCD @ \_\_\_\_\_ hrs on \_\_\_\_\_

Top of Float Collar 5739 ft  
 Bottom of Casing Shoe 5741 ft

TD of 8-3/4" Hole: 5741 ft

**SurfaceCement**

Date cmt'd: 11-Feb-06  
 Lead : 250 sx Class G Cement  
 + 3% S001 Calcium Chloride  
 + 0.25 lb/sx D029 Cellophane Flakes  
 1.16 cuft/sx, 290.0 cuft slurry at 15.8 ppg  
 Displacement: 14.7 bbls fresh wtr  
 Bumped Plug at: 18:30 hrs w/ 300 psi  
 Final Circ Press: 150 psi @ 0.5 bpm  
 Returns during job: YES  
 CMT Returns to surface: 15 bbls  
 Floats Held: No floats used  
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)  
 W.O.C. for 15.00 hrs (plug bump to test csg)

**Intermediate Cement**

Date cmt'd: 16-Feb-06  
 Lead : 330 sx Class G Cement  
 + 3% D079 Extender  
 + 0.20% D046 Antifoam  
 + 1 lb/bbl CemNet (1st 30 bbls/last 75 bbls)  
 2.61 cuft/sx, 861.3 cuft slurry at 11.7 ppg  
 Tail : 190 sx 50/50 POZ : Class G Cement  
 + 2% D020 Bentonite  
 + 5.0 lb/sx D024 Gilsonite Extender  
 + 2% S001 Calcium Chloride  
 + 0.20% D046 Antifoam  
 + 1 lb/bbl CemNet  
 1.28 cuft/sx, 243.2 cuft slurry at 13.5 ppg  
 Displacement: 120 bbls  
 Bumped Plug at: 1:00 hrs w/ 1300 psi  
 Final Circ Press: 820 psi @ 2.0 bpm  
 Returns during job: YES  
 CMT Returns to surface: 60 bbls  
 Floats Held: X Yes No  
 W.O.C. for NA hrs (plug bump to start NU BOP)  
 W.O.C. for 12.50 hrs (plug bump to test csg)

**Production Cement**

Date cmt'd: 22-Feb-06  
 Cement : 315 sx 50/50 POZ : Class G Cement  
 + 0.25 lb/sx D029 Cellophane Flakes  
 + 3% D020 Bentonite  
 + 1.00 lb/sx D024 Gilsonite Extender  
 + 0.25% D167 Fluid Loss  
 + 0.15% D065 Dispersant  
 + 0.10% D800 Retarder  
 + 0.10% D046 Antifoam  
 + 3.5 lb/sx Phenoseal  
 1.45 cuft/sx, 456.75 cuft slurry at 13.0 ppg  
 Displacement: 91 bbls  
 Bumped Plug: 01:30 hrs w/ 1262 psi  
 Final Circ Press: 744 psi @ 1.9 bpm  
 Returns during job: None Planned  
 CMT Returns to surface: None Planned  
 Floats Held: X Yes No

Schematic prepared by:  
 Michael P. Neuschafer, Drilling Engineer  
 23-February-2006

**COMMENTS:**

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 186'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 200', 143', 100', 57'. Total: 4
7" Intermediate	DISPLACED W/ 120 BBLs. FRESH WATER. CENTRALIZERS @ 3000', 2930', 2844', 2758', 2672', 2585', 231', 188', 59'. TURBOLIZERS @ 2541', 2498', 2454', 2411', 2369'. Total: 9
4-1/2" Prod.	None. Total: 5