

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-10770
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11017-28-NM
7. Lease Name or Unit Agreement Name Brookhaven Com G
8. Well Number #9
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV / Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>	
3. Address of Operator <b>P.O. Box 4289, Farmington, NM 87499-4289</b>	
4. Well Location Unit Letter <u>H</u> : <u>1450</u> feet from the <u>North</u> line and <u>1190</u> feet from the <u>East</u> line Section <u>16</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Recompletion (includes squeeze detail) <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/17/06 MIRU Aztec 449. ND WH, NU BOOP. TOO H w/tbg. TIH w/mill & milled from 4610 to 4750' (old squeeze holes). Circ. hole. TOO H w/mill. TIH w/5-1/2" Pkr & set @ 4750'. Tried to test. Moved pkr to 5112' - no test. Moved to 5500', pkr kept hanging up @ 5300'. TOO H w/packer. POOH w/pkr. TIH w/mill & milled from 5300' to 5362' (milled 3 days). Fell out of bad spot in casing. TOO H w/mill. TIH w/packer & set @ 6945'. PT pkr - No test. TOO H w/pkr. TIH w/5-1/2" RBP & 5-1/2" pkr to 6920'. Set 5-1/2" RBP @ 6920'. Set pkr & isolated leak @ 5389' - 5450'. 1/31/06 Called OCD - Henry V. gave us verbal approval to squeeze w/150 sx cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 1/23/06  
Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 03 DATE FEB 27 2006  
Conditions of approval, if any:

2/2/06 RU WH & ran GR/CCL. Perf'd Pt Lookout @ 4808', 10', 12', 14', 58', 61', 64', 4924', 26', 28', 45', 47', 58', 59', 63', 69', 90', 92', 5007', 10', 13', 30', 33', 36', 42', 45', 48', 55', 61', 68', 71', 90', 98'. = 33 holes. RU to frac. Pumped 10 bbls 15% HCL. Pumped 12,500 gal foam pad @ 60% Slickfoam w/125,000# 20/40 Brady sand. Displaced w/10 bbls fluid & 12,000 scf N2. Total fluid to recover 1178 bbls, total N2 1,380,000 scf N2. RD frac. Flowed back 3 days.

POOH w/packer. TIH w/4-5/8" bit & tagged up @ 5109'. Bottom perf @ 5098'. TOC @ 5142'. C/O to TOC. Blew well w/air & mist C/O. TOO H w/bit. TIH & latched on RBP W 6920'. POOH. TIH w/bit & C/O to CIBP @ 7150'. Milled out CIBP. Flowed well back naturally & w/air mist C/O to PBTD - 2 days. POOH w/mill. RIH w/225 jts 2-1/16" tbg and landed @ 7293'. ND Bop, NU WH. Pumped off expendable check. RD & released rig 2/15/06.

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