

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-29594
1. Type of Well: Oil Well Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No.
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name ROSA UNIT
4. Well Location Unit Letter <u>A</u> : <u>1135</u> feet from the <u>NORTH</u> line and <u>1075</u> feet from the <u>EAST</u> line Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM SAN JUAN County		Well Number 339
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6577'		9. OGRID Number 120782
10. Pool name or Wildcat BASIN FRUITLAND COAL		
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Clean out wellbore
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	

01-04-2006 MIRU, blow well down, change over to pull rods, TOO H w/ rods, sinker bars & pump. SDFN

Continued on Back

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tracy Ross TITLE Sr. Production Analyst DATE February 24, 2006

Type or print name Tracy Ross E-mail address: tracy.ross@williams.com Telephone No. (918) 573-6254

(This space for State use)

APPROVED BY H. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 01 2006
Conditions of approval, if any:

01-05-2006 Blow well down, NDWH & NUBOP's, work on BOP's, TOO H & tally 2 7/8" tbg, unload DP f/ pipe basket, MU liner tool, tally & TIH w/ 2 7/8" DP, SDFN.

01-06-2006 Tally & caliper 4 3/4" DC's, TIH w/ 6 3/4" bit & 92 jts DP, tie back on single line & RU 2.5 power swivel, break circ w/ 12 bph a/s mist, C/O 130' of fill, run sweeps & circ well clean, LD 5 jts DP, SD for weekend.

01-09-2006 Tally & caliper 4 3/4" drill collars, TIH w/ 6 3/4" bit & 92 jts DP, tie back on single line & RU 2.5 power swivel, break circ w/ 12 bph a/s mist, C/O 130' of fill, run sweeps & circ well clean, LD 5 jts DP, SDFN

01-10-2006 Blow well down, PU 2 7/8" AOH DP & tag fill, break circ & C/O open hole, work on tight spot @ 3266', run small sweeps, circ well & blow well bore dry, LD 3 jts DP, SDFN.

01-11-2006 PU DP & tag fill, break circ w/ 12 bph a/s mist, C/O 35' of fill, well running fine coal, work out tight spot @ 3266', struggle w/ circ, slow down mist pump, LD 5 jts DP, SIW until Friday due to Aztec sfty mtg.

01-13-2006 Blow well down, PU DP & tag fill, break circ & C/O open hole f/ 3245' to 3280, rets med to hvy fine coal to 1/8" in size, work out tight spot & C/O 20' below until DP started to stick, PU & circ clean, drain up, SD for weekend.

01-16-2006 Blow well down, PU DP & tag fill, break circ w/ 12 bph a/s mist, C/O fill to 3265', wait on & repair hyd hose, make connection & C/O fill to 3280', rets hvy coal, circ well clean, drain up pumps & lines, SDFN

01-17-2006 SICP = 300 psi, blow well down thru 3" csg valve. PU 6 jts 2 7/8" DP & tag fill @ 3260'. Break circulation w/ 12 bph a/s mist, (2 gals soap per 15 bbls wtr) CO 35' of fill f/ 3260' to 3295', rets are hvy fine coal, hole is tight f/ 3260' to 3285', work pipe all day, bottom 60' of hole acts like it almost needs under reamed. LD 6 jts DP, set bit @ shoe, SDFN.

01-18-2006 PU 2 7/8" DP & tag fill @ 3275', break circ, C/O 31' of fill f/ 3275' to 3306', work on tight spots, circ well semi clean, LD 6 jts DP, drain up lines, SDFN.

01-19-2006 Blow well down, PU DP & tag fill, break circ & C/O open hole, circ clean, RD power swivel & change over to two lines, TOO H w/ bit, change out rams & prepare to run liner in the A.M., drain up lines, SDFN.

01-20-2006 Blow well down, RU SJC to run 5.5" liner, PU & MU 5 jts csg, RD SJC, TIH w/ DP, RU power swivel & tie back to single line, rotate & circ csg to bttm, RDPS, TOO H w/ DP & LD in pipe basket, SD for weekend. *3072 LT
3305 Bottom. Liner.*

01-23-2006 Blow well down, thaw out equip due to very cold temps., TIH w/ DC's, LD DC's in singles, RU BWWC to perforate, run 6 gun runs, RD BWWC, drain up pumps & lines, SDFN.

01-24-2006 Blow well down, Tally MU & TIH w/ production tbg, land well, RD floor, NDBOP & NUWH & test, change over to run rods in AM, SDFN. *3297'*

01-25-2006 Blow well down, PU insert pump & bucket test, TIH w/ 3/4" rods (singles), seat pump & space out rods, pressure test well w/ rig pump, stroke insert pump w/ rig to 500 psi, RD rig & pump, pit & hardlines. Turn well to production department. Release rig.

*He entered setting depth after talking
w/ Tracy Ross*