

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-30452
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-88-1NM
7. Lease Name or Unit Agreement Name Susco 16 State
8. Well Number #1E
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Burlington Resources Oil & Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter C : 1270 feet from the North line and 1880 feet from the West line

Section 16 Township 32N Range 08W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6728' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugged back DK interval ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/29/05 MIRU Aztec #471. ND WH, NU BOP. PT-OK. TOO H w/production tbg. Tbg OK. Rabbit & broach tbg, RU & spot 1500 gal 15% HCL acid Flushed w/20 bbls 2% KCl. Unload hole. Tried for 5 days to circ. hole. Kept pressuring up. 1/10/06 RU to spot acid again. Pumped 1500 gal 15% HCl and chased w/2 bbls H2O, 5 gal F-485 & 3 bbls H2O. Attempt to unload hole pressured up to 1800#. TIH to 8370' C/O to CIBP @ 8390'. TOO H. TIH w/bit & mill to 8390'. TOH & LD mill & bit. RIH w/packer & set @ 4037. PT to 1000# - OK. TIH to 8174', set packer & PT to 1000# - OK. TIH to 8390' set packer & PT to 1000# - OK. Released packer & TOO H w/tbg & packer. LD packer. RIH w/tbg. Staged in hole unloading the wellbore w/production tbg to 8378'. Circ. well w/air & mist, making 6-9 bbls /hr water. 1/20/06 called OCD and received verbal approval from Steve Hayden to use CIPB & set @ 8198' w/50 cement on top to plug back DK perfs.

Hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 2/21/06

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY [Signature] TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE FEB 24 2006
Conditions of approval, if any:

1/20/06 RU Blue Jet WL. Ran neutron GSL log, logged Dakota formation from 8390' – 7800'. From logs determined to T&A Dakota formation. POOH. RIH w/4-1/2" WL set Bridge plug & set above DK perfs @ 8198'. POOH w/setting tool. RD WL. 1/24/06 Load hole w/2% KCL. Pumped 5 bbls H2O. Spot cement, chased w/15 bbls. RU to 7110'. Spot cement Changed w/15 bbls. Pull up to 6053'. Spot cement – pumped 5 bbls H2O, 1 bbls cement. Pressured up to 2000#. Attempt to work free, parted on the 26th jt. Pulled tbg. RD cements & TIH & tagged bridge @ 740'. Washed thru cement bridge & latch onto fish. RU WL. Spud on cement plug. RD WL. Back-off tbg manually. Pulled to overshot. Breakout overshot & fish. LD 14 jts. Pin looking up on fish at 3840'. Fished for 1 day. 1/28/06 RIH w/coiled tbg & bit. Tagged @ 3841'. Drilled from 3841' to 5450'. Load hole w/H2O while pulling out w/coil tbg. Freepoint tbg to 4695' (couldn't go further). POOH. **2/2/06 Called OCD & received verbal approval to cut tbg as deep as possible & spot w/200' cement plug on top.** RIH w/cutter & cut tbg off @ 4695'. TOH w/tbg. 2/3/06 Load hole. Circ. at 5 bbls. Pumped 10 bbls H2O, lead w/3.4 bbls cement and chased w/17 bbls H2O. PU. Roll hole w/2% KCL. Water. RD BJ. TIH & tagged cement top @ 4480'. LD tbg. SD till 2/6/06. RD BOP, NU WH. RD rig & equipment.

Plans are still to completion the FC & FS interval with a different rig approx. first of March 2006.

Sus 16 State #1E

1270' N, 1880' W

C-16-32N-8W

San Juan County, NM

LAT: 36 deg 59.3'

LONG: 107 deg 41.0'

GL = 6,728'

KB= 6,743'

MV DK P&A

Surface Casing:

9-5/8" 32.3# H-40

Cement 220 sx

TOC to surface

Set @ 221'

Intermediate Casing:

7" 20# J-55

Cement 578 sx

TOC to surface

Set @ 3931'

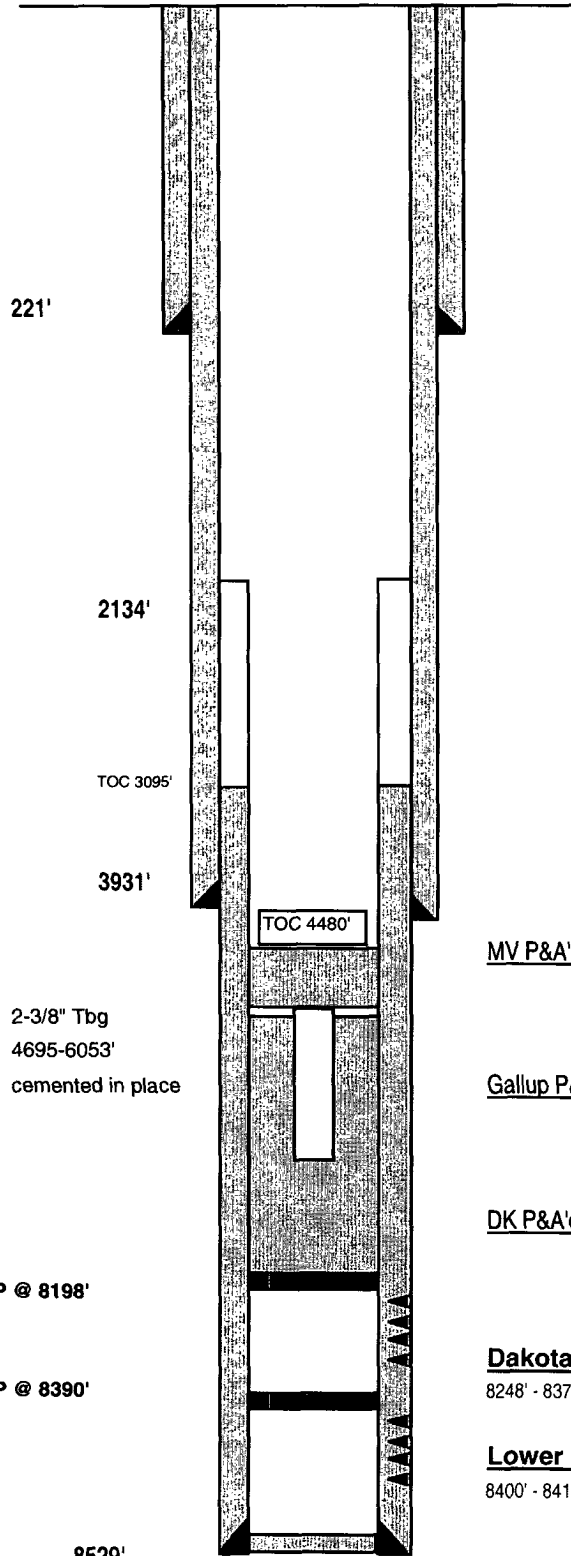
Production Liner:

4-1/2" Liner 10.5# J-55

Cement: 316 sx

TOC @ 3095' CBL

Set @ 2134 - 8529'



Ojo Alamo	2,170'
Kirtland	2,225'
Fruitland Coal	3,189'
Pictured Cliffs	3,634'
Lewis	3821'
Huer Bent	
Navajo City	
Chacra	
Cliff House	5,320'
Menefee	5,730'
Point Lookout	5,990'
Mancos	6,430'
Gallup	7,480'
Greenhorn	8,072'
Graneros	
Dakota	8,236'

MV P&A'd

Gallup P&A'd

DK P&A'd

Dakota

8248' - 8377'

Lower Dakota

8400' - 8414'

PBTD= 8,390'

TD= 8,529'