## RIPINGTON

Distribution: Regulatory Accounting

			<del></del>			DIST.		Well File	
	RESOURCES PRODUCTION ALLOCATION FORM							Original: August 1, 2003	
	8/95							IS	
	PRODUCTION ALLOCATION FORM							PRELIMINARY   TRIAL ST	
								AL 🛛	
-	Time of Completion							ISED	
Type of Completion						Date	: 2/7/2006		
							API	No.	
	NEW DRILL ☐ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐							9265950000	
								DHC#: <b>DHC1827AZ</b>	
Γ	Well Name							Well No.	
	SAN JUAN 27-5 UNIT						#123	#123F	
Г	Unit Letter	Init Letter   Section   Town		Range	Footage		County, State		
	О	17	T027N	R005W	800' FSL & 2265' FEL		San	San Juan County,	
							N	ew Mexico	
	Completion Date Test Method								
	9/21/2001 HISTO			DRICAL ☐ FIELD TEST ☐ PROJECTED ☒ OTHER ☐					
4									
#	<u> </u>	1. ( A PEX 0 ) I		G 1 G	250	00075	NENIGA EE	DED CEVE	
/	FORMATION  MESAVERDE			GAS	PERCENT 38%	CONDENSATE  2.48 MSTB		PERCENT	
L				667 MCFD				66%	
DAKOTA			<u> </u>	27 MCFD	62%	1.29	MSTB	34%	
				1494			3.77		

JUSTIFICATION OF ALLOCATION: Final allocation for the Mesaverde Recompletion: Gas percentages are based on remaining reserves for the existing Dakota formation and remaining reserves for the Mesaverde formation. Oil allocation is based on remaining reserves.

		The state of the s
APPROVED BY	TITLE	DATE
x been well	Engineer	2/14/06
Cory, McKee		
X Auxulle Shorts	Engineering Tech.	2/14/06
Priscilla Shorty		•