

Submit 3 Copies
To Appropriate
District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
811 South First, Artesia NM 88210

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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-045-32733
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator WILLIAMS PRODUCTION COMPANY		6. State Oil & Gas Lease No. 17036
3. Address of Operator P O BOX 3102, MS 25-2, TULSA, OK 74101		7. Lease Name or Unit Agreement Name: COX CANYON UNIT
4. Well Location (Surface) Unit letter <u>O</u> : 1305 feet from the <u>SOUTH</u> line & 2095 feet from the <u>EAST</u> line Sec 16-32N-11W SAN JUAN, NM		8. Well No. 6C
10. Elevation (Show whether DF, RKB, RT, GR, etc. 6861' GR		9. Pool name or Wildcat BLANCO MV

Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB	
OTHER:		OTHER: <u>DRILLING COMPLETE</u>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

01-18/19-2006 MIRU, drill rat & mouse holes. Spud 12 1/4" surface hole @ 0000 hrs, 01/19/05. Drilling from 0' to 248'.

01-20-2006 Circ & cond hole. TOH to run surface csg. RU csg crew, run 7 jts, 36#, K-55, ST&C csg, total length = 310', set @ 325', Texas pattern guide shoe on bottom, float insert on top of bottom jt, centralizers on 1st 3 jts. Circ & cond hole. RU BJ, cmt as follows 10 bbls fw ahead, 155 sxs (38 bbls) Type III cmt w/2% CaCl + 1/4# /sk Cello Flake, displace w/ 22 bbls fw, plug down @ 11:52 hrs on 1/19/2006, circ 12 bbls cmt to pit, float held. WOC, NU BOP, install test plug in braden head & test BOP pipe rams, blind rams, choke manifold valves, mud cross valves, floor valve, upper kelly valve, kelly hose & standpipe valve @ 250# low for 5 min, 1500# high for 10 min, 9 3/4" csg @ 1500# for 30 min, good test. PU bit #2 & TIH.

Continued on back

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tracy Ross TITLE: SR. Production Analyst DATE: February 21, 2006

Type or print name TRACY ROSS Telephone No: (918) 573-6254

(This space for State use)

APPROVED BY Charles Kern TITLE SUPERVISOR DISTRICT # 3 DATE MAR 01 2006
Conditions of approval, if any:

01-21-2006 PU bit #2 & TIH. Drill cmt & float equip. Rotary drlg 8 3/4" hole f/ 336' to 1853'.

01-22-2006 Rotary drilling 8 3/4" hole from 1853' to 2649'.

01-23-2006 Rotary drilling 8 3/4" hole from 2649' to 3085', circulate & condition hole. Short trip to csg shoe, wash & ream bridges from 1080' to 3085'.

01-24-2006 Wash 20' fill to bottom, circulate & condition hole, TOOH, stand back DP & LD DC's. RU csg crew. RIH w/ 78 jts 7", 23#, K-55, LT&C csg, cmt nose guide shoe on bottom, float insert on top of 1st jt, total length of csg = 3055', set @ 3070'. Ran turbolizers on 1st 3 jts in hole & 2700', 2501', 2311', 2000' & 1496'. Ran centralizers on every 3rd jt to surface csg. Wash csg f/ 3050' to 3075', csg stopped @ 3075'. RU BJ Svc, cmt as follows: 10 bbls fw ahead, lead 410 sxs (154 bbls, 865 cu.ft.) Type III 65/35 poz w/ 8% gel, 1% CaCl, 4% phenoseal, 1/4# /sk Cello Flake (yld = 2.11 cu ft sk, wt = 12.1 ppg). Tail 50 sxs (12 bbls, 70 cu.ft.) Type III w/ 1/4# /sx Cello Flake & 1% cacl. (yld = 1.4 cu ft sk, wt = 14.5 ppg). Displace w/ 120 bbls fw, plug down @ 21:17 hrs on 1/23/2006, circ out 5 bbls cmt. Float held. WOC & XO to air drill. (XO rams to 3 1/2" & test BOP pipe rams & 7" csg @ 1500 psi f/ 30 min, good test). Strap & caliper DC's, test air hammer.

01-25-2006 TIH w/ air hammer, PU DC's, attempt to circulate, string plugged. TOOH w/ plugged string, ice plug on top of bit sub. TIH w/ air hammer & blow hole to mist. Drilling cmt & float equipment. Blow well to dust. Hammer drilling 6 1/4" hole from 3085' to 3692'.

01-26-2006 Hammer drilling 6 1/4" hole from 3692' to 5852'.

01-27-2006 Hammer drill 6 1/4" hole from 5852' to 6343'. Blow well @ 6343' (TD). TOOH for logs. RU HLS, log well.

01-28-2006 RD HLS, TIH w/ bit #4, tag fill @ 6245'. Wash fill from 6245' to 6343', blow hole clean. TOOH, stand back 50 stds DP & LDDP & DC's. RU csg crew. RIH w/ 86 jts 4 1/2", 10.5#, J-55, ST&C csg as follows: cmt nose guide shoe, 20' shoe jt, latch collar, 18 jts csg, 20' marker jt, 66 jts csg, liner hanger & setting tool. Total length = 3446'. TIH w/ 4 1/2" liner on 3 1/2" DP, tag fill @ 6312'. Blow liner w/ air & hang off. Shoe @ 6307', landing collar @ 6284', marker jt @ 5538', liner top @ 2860'. RU BJ Services, cmt as follows: 10 bbls gel H2O, 10 bbls FW ahead. Lead 75 sxs (28 bbls, 161 cu.ft.) Prem Lite HS + 1% FL52 + .2% CD32, 3#skese. (yld = 2.15 cu.ft. sk, wt = 12.3 ppg) Tail 130 sxs (49 bbls, 280 cu.ft.) Prem Lite HS + 1% FL52 + .2% CD32, 3#skese, 1/4# sk Cello Flake & 4% phenoseal. (yld = 2.15 cu.ft. sk, wt = 12.3 ppg). Displace w/ 80 bbls FW. Plug down @ 00:28 hrs on 1/28/2006. Circulate out 113 bbls. LD DP & setting tool. ND BOPE. Release rig @ 0900 hrs, 01/28/06.