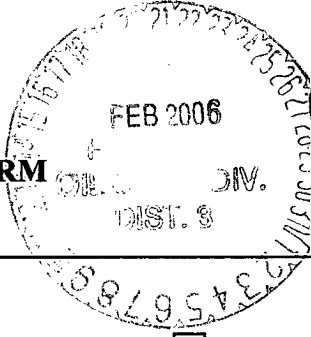
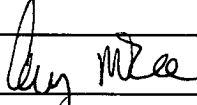
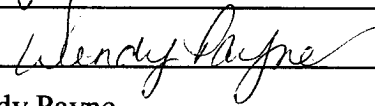


<h1 style="margin: 0;">BURLINGTON</h1> <h2 style="margin: 0;">RESOURCES</h2> <h3 style="margin: 0;">PRODUCTION ALLOCATION FORM</h3>					Distribution: Regulatory Accounting Well File Original: August 1, 2003		
					Status PRELIMINARY <input type="checkbox"/> FINAL <input checked="" type="checkbox"/> REVISED <input type="checkbox"/>		
					Date: 02/01/2006 API No. 30-045-33201 DHC#: DHC 1964 AZ		
Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>							
Well Name <b>GRENIER B</b>					Well No. <b>#5M</b>		
Unit Letter <b>N</b>	Section <b>06</b>	Township <b>T029N</b>	Range <b>R010W</b>	Footage <b>1005' FSL &amp; 1880' FWL</b>	County, State <b>San Juan County, New Mexico</b>		
Completion Date <b>01/03/2006</b>		Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>					
FORMATION <b>MESAVERDE</b>		GAS <b>1391 MCFD</b>		PERCENT <b>87%</b>		CONDENSATE <b>0 BOPD</b>	
<b>DAKOTA</b>		<b>214 MCFD</b>		<b>13%</b>		<b>3 BOPD</b>	
		<b>1605</b>				<b>100%</b>	
JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was present during flow test operations.							
APPROVED BY				TITLE		DATE	
X 				Engineer		2/9/2006	
Cory McKee							
X 				Engineering Tech.		2/1/06	
Wendy Payne							