

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised March 25, 1999

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.
30-039-29581
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  ROSA UNIT	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER: Re-enter <input checked="" type="checkbox"/>		Well No. 332A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		Pool name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator P O BOX 3102, MS 25-1 TULSA, OK 74101			
4. Well Location Unit Letter <u>E</u> : <u>1570</u> Feet From The <u>NORTH</u> Line and <u>925</u> Feet From The <u>WEST</u> Line Section <u>22</u> Township <u>31N</u> Range <u>06W</u> NMPM <u>RIO ARRIBA</u> County			
10. Date Spudded 07/23/05	10. Date T.D. Reached 08/28/05	11. Date Compl. (Ready to Prod.) 09/27/05	12. Elevations (DF& R(B, RT, GR, etc.) 6266' GR
15. Total Depth 3274' (MD)	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Fruitland Coal 3132' - 3260'			20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run			22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8", J-55	36#	336'	12 1/4"	160 sx	
7", K-55	23#	3121' 2975'	8 3/4"	500 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5 1/2", 15.5#, K-55	3042'	3268'	Did not cmt		2 7/8", 6.4#, J-55	3234'

26. Perforation record (interval, size, and number)

Fruitland Coal: 3132' - 42', 3170' - 80', 3190' - 3205', 3230' - 60'  
(total of 300 holes).

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	No acid, no frac

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/10/05	Hours Tested 3 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF 344	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. 205	Casing Pressure 990	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To be sold

Test Witnessed By Mark Lepich

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature <u>Tracy Ross</u>	Printed Name TRACY ROSS	Title Sr. Production Analyst	Date 02/21/06
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

T. Anhy_____	T. Canyon_____
T. Salt_____	T. Strawn_____
B. Salt_____	T. Atoka_____
T. Yates_____	T. Miss_____
T. 7 Rivers_____	T. Devonian_____
T. Queen_____	T. Silurian_____
T. Grayburg_____	T. Montoya_____
T. San Andres_____	T. Simpson_____
T. Glorieta_____	T. McKee_____
T. Paddock_____	T. Ellenburger_____
T. Blinebry_____	T. Gr. Wash_____
T. Tubb_____	T. Delaware Sand_____
T. Drinkard_____	T. Bone Springs_____
T. Abo_____	T. _____
T. Wolfcamp_____	T. _____
T. Penn_____	T. _____
T. Cisco (Bough C)_____	T. _____

## Northwestern New Mexico

T. Ojo Alamo: 2489'	T. Penn "A"
T. Kirtland: 2588'	T. Penn. "B"
T. Fruitland: 3036'	T. Penn. "C"
T. Pictured Cliffs: 3286'	T. Penn. "D"
T. Cliff House:	T. Leadville
T. Menefee:	T. Madison
T. Point Lookout:	T. Elbert
T. Mancos:	T. McCracken
T. Gallup:	T. Ignacio Otzte
Base Greenhorn:	T. Granite
T. Dakota:	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology