
Form 3160-5						
(August 1999)	1	FORM APPROVED				
DEPA BURI		OMB No. 1004-0135				
A CONTRACTOR		Expires November 30, 2000 5. Lease Serial No.				
FEB 2016 SUNDRY NO						
RECEMPENOT US OF SORM	for proposals to drill or to re-e		vell. Use 1224	SF - 078051 6. If Indian, Allottee or tribe Name		
OIL CONS. DM. S. F.O.M.	3160-3 (APD) for such propos	AND TO THE	16 6 1			
CURMIT INTERIOR	CATE Other instruction	one on Brancardo si	de	7. Unit or CA/Agreement, Name and/or No.		
FEB 2008 FEB 2008 FEB 2008 FORM SUBMIT IN TRIPLIC	SUBMIT IN TRIPLICATE - Other instructions on reverse side					
TO TO WELL		J 1 J 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		8. Well Name and No.		
Oil Well X Gas Well	Other			Neil A 8R & 24 & Neil LS 16		
2. Name of Operator	AM - N - O - 1			9. API Well No.		
BP America Production Company 3a. Address	Attn: Mary Corley	(include area code)		See Below 10. Field and Pool, or Exploratory Area		
P.O. Box 3092 Houston, TX 772		281-366-4491		,	anco PC & Basin FC	
4. Location of Well (Footage, Sec., T.,		261-300-4491		11. County or Parish, S		
Doubling of their (Footings, Seet, F.,	in, mi, or our rey beach promy			•		
	Sec 04 T31N R11W			San Juan Co	unty, New Mexico	
12. CHECK	APPROPRIATE BOX(ES) TO IN	DICATE NATURE OR	NOTICE, REP	ORT, OR OTHER DA	ΓA	
TYPE OF SUBMISSION		TY	PE OF ACTION	١		
X Notice of Intent	Acidize De	epen [Production	(Start/Resume)	☐ Water shut-Off	
Subsequent Report	☐ Alter Casing ☐ Fr	acture Treat	Reclamatio	'n	☐ Well Integrity	
Final Abandonment Notice					☐ Abandon	
	ug and Abandon	lon				
		T)		C	Comminiae	
13 Describe Described Completed Comp			X Other		Comminige	
l3. Describe Proposed or Completed Operation deepen directionally or recomplete horizon will be performed or provide the Bond No results in a multiple completion or recomprequirements, including reclamation, have	on (clearly state all pertinent details, inclintally, give subsurface locations and mea to on file with BLM/BIA. Required subsuletion in a new interval, a Form 3160-4 s	uding estimated starting date sured and true vertical dept equent reports shall be filed shall be filed once testing ha	e of any proposed hs of all pertinent within 30 days fo as been completed	work and approximate dura markers and zones. Attach llowing completion of the ir. Final Abandonment Notice	tion thereof. If the proposal is to the Bond under which the work avolved operations. If the operation	
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District I

1625 N. French Dr., Hobbs, NM 88240

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State of New Mexico

Form C-102 Revised August 15, 2000

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

2040 South Pacheco Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number See Below	¹ Pool Code 72319 & 72359			
⁴ Property Code 000921 & 000922		⁵ Property Name Neal A & Neil LS		
⁷ OGRID No. 000778		*Operator Name BP America Production Company		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet from	East/West	County
н	4	31N	11W						San Juan
Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	North/South	Feet	East/West	County
			<u> </u>						
12 Dedicated Ac	Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.								
		1							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

SIANDARD	UNIT HAS BEEN APPR	OVED BY THE DIVISIO	JN
	Neil A 24 30-045-23173 2050' FNL & 820' FEL Unit outline	Neil LS 16 30-045-28006 1814' FNL & 890' FEL Unit outline	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Many Corley
	Neil A 8R	1 8	Mary Corley Printed Name Sr. Regulatory Analyst
	Onix squiiio ———		Title 01/06/2005 Date
:			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was
			plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the
			best of my belief. on file
			Date of Survey Signature and Seal of Professional Surveyor:
· :			
,			Certificate Number

Neil Shared Compression

