

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NMSF-078125	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Sunray A #1M	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SEC. 15, T30N, R10W, NMPM SWNE 2565' FNL, 1485' FEL At top prod. interval reported below At total depth		9. API WELL NO. 30-045-33128	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde/Basin Dakota		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 15 T30N, R10W, NMPM	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 10/28/05	16. DATE T.D. REACHED 10/31/05	17. DATE COMPL. (Ready to prod.) 2/17/06	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6474'GL, 6489'KB
20. TOTAL DEPTH, MD & TVD 7665'	21. PLUG, BACK T.D., MD & TVD 7663'	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY ROTARY TOOLS yes
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 7454'-7614' Dakota			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8"	32.3# H-40	147'	12 1/4"
7	20# J-55	3406'	8 3/4"
4 1/2"	10.5# J-55	7665'	6 1/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2 spf .34" dia. 7542' - 7614' = 42 holes 1 spf .34" dia. 7454' - 7530' = 18 holes Total 60 holes		DEPTH INTERVAL (MD) 7454'-7614'	
		AMOUNT AND KIND OF MATERIAL USED Acidize w/10 bbls 15% HCL - Frac w/2327 bbls slickwater, 40,000# 20/40 TLC sand	
33. PRODUCTION			
DATE FIRST PRODUCTION 2/17/06		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing	
DATE OF TEST 2/16/06		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	GAS-MCF
SI 584	488	0	547
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Well will be commingled Mesaverde/Dakota under DHC # 1962AZ		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <i>Joni Clark</i> TITLE Senior Regulatory Specialist		DATE 2/28/06	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				GEOLOGIC MARKERS		
39.				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.			

Ojo Alamo	1803'	1877'	White, cr-gr ss.	Ojo Alamo	1803'	
Kirtland	1877'	2880'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1877'	
Fruitland	2880'	3086'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2880'	
Pictured Cliffs	3086'	3829'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3086'	
Huerfanito Bentonite*	3829'	4126'	White, waxy chalky bentonite	Chacra	4126'	
Chacra	4126'	4610'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Cliffhouse	4610'	
Cliff House	4610'	4899'	ss. Gry, fine-grn, dense sil ss.	Menefee	4899'	
Menefee	4899'	5345'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5345'	
Point Lookout	5345'	5730'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5730'	
Mancos	5730'	6625'	Dark gry carb sh.	Gallup	6625'	
Gallup	6625'	7347'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7347'	
Greenhorn	7347'	7401'	Highly calc gry sh w/thin lmst.	Graneros	7401'	
Graneros	7401'	7451'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7451'	
Dakota	7451'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)