

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS****Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Co.3a. Address
P.O. Box 2197, WL3-6085 Houston Tx 772523b. Phone No. (include area code)
(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 19 T28N R7W NESE 2610FSL 1135FEL

5. Lease Serial No.

NMSF078497

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NMNM78413C

8. Well Name and No.

San Juan 28-7 Unit #257F

9. API Well No.

30-039-27291

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other: <u>Casing Settings</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing set in this well as per attached Wellbore Schematic.

RECEIVED
070 FARMINGTON NM

2006 FEB 27 PM 12 51

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 02/24/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

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MAR 02 2006

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Well Name: San Juan 28-7 #257F
 API #: 30-039-27291-00-X1
 Location: 2610' FSL & 1135' FEL
Sec. 19 - T28N - R7W
Rio Arriba County, NM
 Elevation: 6737' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
 Spud: 6-Feb-06
 Spud Time: 15:30
 Date TD Reached: 14-Feb-06
 Release Drl Rig: 15-Feb-06
 Release Time: 8:00

Surface Casing Date set: 6-Feb-06
 Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 235 ft
 TD of 12-1/4" hole 240 ft

Notified BLM @ 17:00 hrs on 04-Feb-06
 Notified NMOCD @ 17:00 hrs on 04-Feb-06
 30 min Casing Test at 1000 psi on 07-Feb-06

Intermediate Casing Date set: 11-Feb-06
 Size 7 in 88 jts
 Set at 3644 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 150 % Top of Float Collar 3600 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3644 ft
 Pup @ ft TD of 8-3/4" Hole 3655 ft
 Pup @ ft

Notified BLM @ 08:00 hrs on 07-Feb-06
 Notified NMOCD @ 08:00 hrs on 07-Feb-06
 30 min Casing Test at 1800 psi on 12-Feb-06

Production Casing: Date set: 14-Feb-06
 Size 4 1/2 in 182 jts
 Set at 7839 ft 2 pups
 Wt. 11.6 ppf Grade N-80
 Hole Size 6 1/4 in Conn LTC
 Excess Cmt 50 % Top of Float Collar 7836 ft
 T.O.C. (est) 3250 Bottom of Casing Shoe 7839 ft
 Marker Jt @ 7428 ft TD of 8-3/4" Hole 7842 ft
 Marker Jt @ 4816 ft
 Marker Jt @ ft
 Marker Jt @ ft

Notified BLM @ 20:40 hrs on 13-Feb-06
 Notified NMOCD @ 20:45 hrs on 13-Feb-06

Top of Float Collar 7836 ft
 Bottom of Casing Shoe 7839 ft

11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

TD of 8-3/4" Hole: 7842 ft

Surface Cement

Date cmt'd: 6-Feb-06
 Lead : 150 sx Class G Cement
+ 3% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg
 Displacement: 15.0 bbls fresh wtr
 Bumped Plug at: 00:00 hrs
 Final Circ Press:
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 11-Dec-05
 Lead : 400 sx Class G Cement
+ 3% D079 Extender
+ 0.20% D046 Antifoam
+ 1.0 lb/bbl CemNet
(CemNet in 1st 30 bbls & last 75 bbls)
2.63 cuft/sx, 1052.0 cuft slurry at 11.7 ppg
 Tail : 225 sx 50/50 POZ : Class G Cement
+ 2% D020 Bentonite
+ 5.0 lb/sx D024 Gilsonite Extender
+ 2% S001 Calcium Chloride
+ 0.15% D065 Dispersant
+ 0.10% D046 Antifoam
+ 1.0 lb/bbl CemNet
1.28 cuft/sx, 288.0 cuft slurry at 13.5 ppg
 Displacement: 145.8 bbls
 Bumped Plug at: 18:00 hrs w/ 1600 psi
 Final Circ Press: 1100 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 40 bbls
 Floats Held: X Yes No
 W.O.C. for NA hrs (plug bump to start NU BOP)
 W.O.C. for 11.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 14-Feb-06
 Cement : 470 sx 50/50 POZ : Class G Cement
+ 0.25 lb/sx D130 Polyester Flakes
+ 3% D020 Bentonite
+ 1.00 lb/sx D024 Gilsonite Extender
+ 0.25% D167 Fluid Loss
+ 0.15% D065 Dispersant
+ 0.10% D800 Retarder
+ 0.10% D046 Antifoam
+ 3.5 lb/sx Phenoseal
1.44 cuft/sx, 676.8 cuft slurry at 13.0 ppg
 Displacement: 121.5 bbls
 Bumped Plug: 21:50 hrs w/ 2500 psi
 Final Circ Press: 1350 psi @ 2.0 bpm
 Returns during job: None Planned
 CMT Returns to surface: None Planned
 Floats Held: X Yes No

Schematic prepared by:
 Michael P. Neuschaefer, Drilling Engineer
 17-February-2006

COMMENTS:

9-5/8" Surf: No float equipment was run. Ran a guide shoe.
 Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt.

7" Intermediate DISPLACED W/ 145.8 BBLS. FRESH WATER.
 CENTRALIZERS @ 3634', 3559', 3476', 3394', 3311', 3229', 224', 100', 60'.
 TURBOLIZERS @ 2530', 2489', 2448', 2406', 2364'.

4-1/2" Prod. NONE.

Total:

Total: 9

Total: 5