

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2006 FEB 9 AM 9 34

RECEIVED

070 FARMINGTON NM

SUBMIT IN TRIPLICATE

1. Type of Well Oil Well Gas Well <input checked="" type="checkbox"/> Other	5. Lease Designation and Serial No. Jicarilla Apache Contract #60
2. Name of Operator WILLIAMS PRODUCTION COMPANY	6. If Indian, Allottee or Tribe Name Jicarilla Apache Nation
3. Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 740' FNL & 2076' FEL, NW/4 NE/4 SEC 22-T28N-R03W	8. Well Name and No. INDIAN "H" #2
	9. API Well No. 30-039-29222
	10. Field and Pool, or Exploratory Area BLANCO MV
	11. County or Parish, State RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
X Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Completion</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-07-2005 MIRU.

02-08-2005 RU WL crew, run CBL & could not get past 4247', run gauge ring to 6300', run TNDL log, RD Halliburton, load csg w/wtr, cut off csg @ surface, unload WH off Antelopes trailer, SIWFN, drain up lines, PU tools.

02-09-2005 RU & install wellhead & flange, NU BOP, RU test unit, load csg w/water, tested csg & BOP to 3500 psi, OK. RD test unit, RIH w/ 3 7/8" bit, an d2 3/8" tbg, had to tally, and PU tbg in singles from float, RIH w/ 116 jts, SDFN.

02-10-2005 RIH w/ 2 3/8" tbg. Tagged liner top @ 3492', had to work tbg & bit through liner top. Ran 3 jts & tbg stacked out could not work through w/tongs. Rig up power swivel & continued to RIH w/tbg. Had to rotate each jt of tbg w/power swivel due to deviated hole. Circulated & cleaned out to PBTD @ 6350'. Circulated well clean with 150 bbls of water. RD power swivel, POOH to 6175'. SD for weather.

02-11-2005 to 3-11-2005 SD due to muddy conditions.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date February 8, 2006

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 28 2006

FARMINGTON FIELD OFFICE

BY db

03-14-2005 SICP=0.0 psi, SU equip, TOO H w/ bit, 1st 74 stds 2 3/8" tbg is in good shape, bottom 54 jt(s) are cork screwed, when we TIH w/bit to clean out, we had to hook up power swivel to rotate the last 58 jt(s) down, well has a tight dog leg, LD 54 jt(s) of tbg on float, tbg is too cork screwed to run back in well, ND stripper head & get ready for WL crew in the A.M., drain up lines & SIWFN.

03-15-2005 BWWC slid off in a ditch & high centered, blade could not pull him out, wait on RU truck, RU truck & blade pulled WL truck out of ditch, help Sierra load out 56 jt(s) of bad 2 3/8" tbg, RU BWWC to run CBL & dummy gun runs to see what length of gun we can get through dog leg, run CBL, had trouble getting logging tool through LT, logged f/ 6342' to TOL & log looks good, RIH w/ 20' 3 1/8" dummy gun, had trouble getting through TOL, could not get gun past 4222', come out of hole & put on 10' 3 1/8" dummy gun, could not get gun past 4240', RD WL crew, drain lines, SDFN.

03-18-2005 Tally & TIH w/ 69 stands in derrick, tally, rabbit & TIH w/ 60 jts 2 3/8" tbg, tbg would drag @ appx 10,000, set 1/2" mule shoe @ 6122'. Change out ram rubbers on BOP's, SDFN

03-22-2005 RU BJ Services to tbg, PSI test lines @ 4000#, PSI test csg @ 3000#, tested good, spot 12 bbls 15% HCL acid, RD BJ Services. TOO H w/ 199 jts 2 3/8" tbg. ND stripper head, NU Wire Line pack off & RU to perforate. Perforate PLO & CH/MEN top down w/ 2 1/8" strip guns, 14 grm chgs, 0.27" dia & 23" pent; 1st t run @ 5677', 80', 83', 88', 5734', 38', 43', 47', 53' & 57'; 2nd run @ 5832', 36', 40', 45' & 84'; 3rd run @ 5956', 60', 64', 68', 76' & 80'; 4th RUN @ 5990', 96', 6002', 08', 12', 23' & 28'; 5th RUN @ 6042', 46', 55', 63', 75' & 79'; 6th run @ 6100', 07' & 6131'. Made 6 runs w/ 39 total shots, all shots fired. Pump 20 bbls fresh wtr down csg w/ rig pump, SDFN.

03-23-2005 NU Frac Y, RU BJ Services to frac. Break down CH/MEN & PLO @ 1510 psi, est inj rate 16 bpm @ 1215 psi, spearhead 1000 gals 15% HCL acid @ 10.5 bpm @ 740 psi. Frac CH/MEN & PLO w/ 14,020 lbs 14/30 Lite Prop 125 ahead @ 0.1, 0.2 & 0.3 ppg, followed with 5000 lbs of Brady Sand @ 1.0 ppg, sand carried in slick wtr, Total FW = 2861 bbls, Total FRW - 14 = 115 gals, MIR = 55.5 bpm, AIR = 54.3 bpm, MTP = 3047, ATP = 2883, ISIP = 610 psi, 5 min SI = 426 psi, 10 min SI = 346 psi, 15 min SI = 300 psi. RD BJ Services, ND Frac Y, NU stripper head, RU rig floor. MU 1/2" mule shoe, 1 jt & SN, TIH w/ 50 stds 2 3/8" tbg, RU power swivel, unload wtr off well w/ air only, blow well appx 2 hrs, turn over to night crew. Start up Yellow Dog pump & start evaporating reserve pit, unload wtr off well w/ air only until 1800 hrs, NF well, appx 2' flare. NF well, evaporate reserve pit.

03-24-2005 NF well, evap reserve pit, appx 3' flare, unload wtr off well, TIH to top perf & unload wtr off well for two hours w/ air only, shut off air due to reserve pit is to full, NF well & evap reserve pit w/ spray bar, appx 12' to 15' flare, fill up one frac tank w/ reserve pit wtr, WO wtr truck, turn over to night crew, unload wtr off well w/ air only, well making appx 6 bph, NF well, flare appx 15', evap reserve pit w/ spray bar.

03-25-2005 NF well, flare approx 15', evaporate reserve pit w/ spray bar, unload wtr off well w/ air only, well making appx 5 bph, TIH w/ 52 stds tbg & tag fill @ 6290', break circ w/ 14 bph a/s mist, CO 60' of fill f/ 6290' to 6350', unload wtr off well, blow well dry, LD 8 jt(s) 2 3/8" tbg on float, set 1/2 mule shoe @ bottom perf, blow well dry w/ air only, turn over to night crew, NF well, evaporate reserve pit.

03-26-2005 NF well, flare approx 25', well making wtr, approx 2 bph, trace sand, filter flowback wtr out of reserve pit, evaporate reserve pit w/ spray bar.

03-27-2005 NF well, flare approx 25', well making trace wtr, no sand, evaporate reserve pit w/ spray bar.

03-28-2005 NF well, flare approx 25', well making no wtr, no sand, PU 8 jt(s) 2 3/8" tbg, tag fill @ 6,340', break circ w/ 14 bph a/s mist, CO 10' of fill, run two 5 bbl sweeps, blow well dry, LD 7 jts 2 3/8" tbg, land tbg @ 6,164' KB as follows: one 2.375", 4.70# J-55, EUE 1/2 mule shoe, one jt 2.375" 4.70# J-55, EUE tbg, one 1.77", 4.70#, J-55, EUE, S/N & 198 jt(s) 2.375", 4.70#, J-55, EUE tbg, SN set @ 6,133', bottom perf @ 6,131', top perf @ 5,677', RD rig floor, ND BOP's, NUWH & test @ 3,000 psi, tested good, RD rig, equipment & lines, prep loc, turn well over to production, release rig.