

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN
DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND LEASE NO.

NMSF-078762

6. IF INDIAN, ALLOTTEE OR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

ROSA UNIT #351A

9. API WELL NO.

30-039-29365

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND
SURVEY OR AREA

NW/4 NW/4 SEC 11-31N-05W

12. COUNTY OR

RIO ARriba

13. STATE

NEW MEXICO

19. ELEVATION CASINGHEAD

ROTARY TOOLS

x

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

YES

27. WAS WELL CORED

NO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. TYPE OF COMPLETION:
☒ NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. NAME OF OPERATOR

WILLIAMS PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 3102 MS 25-1 TULSA, OK 74101 (918) 573-6254

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At Surface: 1310' FNL & 215' FWL

At top production interval reported below :

At total depth: 1459' FNL & 1287' FWL

14. PERMIT NO.

DATE ISSUED

18. ELEVATIONS (DK, RKB, RT, GR, ETC.)*

6825' GR

15. DATE

SPUDDED
10/08/05

16. DATE T.D.

REACHED
10/25/05

17. DATE COMPLETED (READY TO PRODUCE)

10/26/05

20. TOTAL DEPTH, MD & TVD

4452' MD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTICOMP.,
HOW MANY

23. INTERVALS
DRILLED BY

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

BASIN FRUITLAND COAL 0000' - 0000'

26. TYPE ELECTRIC AND OTHER LOGS RUN

28. CASING REPORT (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" J-55	36#	338'	12-1/4"	200 SX - SURFACE	
7" K-55	23#	3918'	8-3/4"	625 SX - SURFACE	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2" 11.6# J-55	3070'	4445'	0 SX		2 3/4" J-55 6.5#	3885'	

31. PERFORATION RECORD (Interval, size, and number)

Basin Fruitland Coal: Ran 33 jts of pre-perforated csg

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL
(MD)

AMOUNT AND KIND OF MATERIAL USED

WELL WAS NOT ACIDIZED OR FRACED

33. PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (PRODUCING OR SI)	
		Flowing				Producing	
DATE OF TEST	TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF	WATER - BBL.	GAS-OIL RATIO
12/14/05		3/4"	3 hrs		344		
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE		OIL - BBL.	GAS - MCF	WATER - BBL.	OIL GRAVITY-API (CORR.)
205	990						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): TO BE SOLD

TEST WITH FARMINGTON FIELD OFFICE

35. LIST OF ATTACHMENTS: SUMMARY OF POROUS ZONES, WELLBORE DIAGRAM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tracy Rose

TITLE Production Analyst

DATE February 27, 2006

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					NAME	MEASURED DEPTH	TRUE VERTICAL DEPTH
					OJO ALAMO	2772'	2592'
					KIRTLAND	2878'	2692'
					FRUITLAND	3302'	3107'
					BASE OF COAL	3503'	3307'

**ROSA UNIT #351A
BASIN FRUITLAND COAL**

Surface Location:

1310' FNL and 215' FWL
NW/4 NW/4 Sec 11(D), T31N, R5W
Rio Arriba, NM

Spud: 10/08/05

Completed: 10/26/05

1st Delivered: 12/15/05

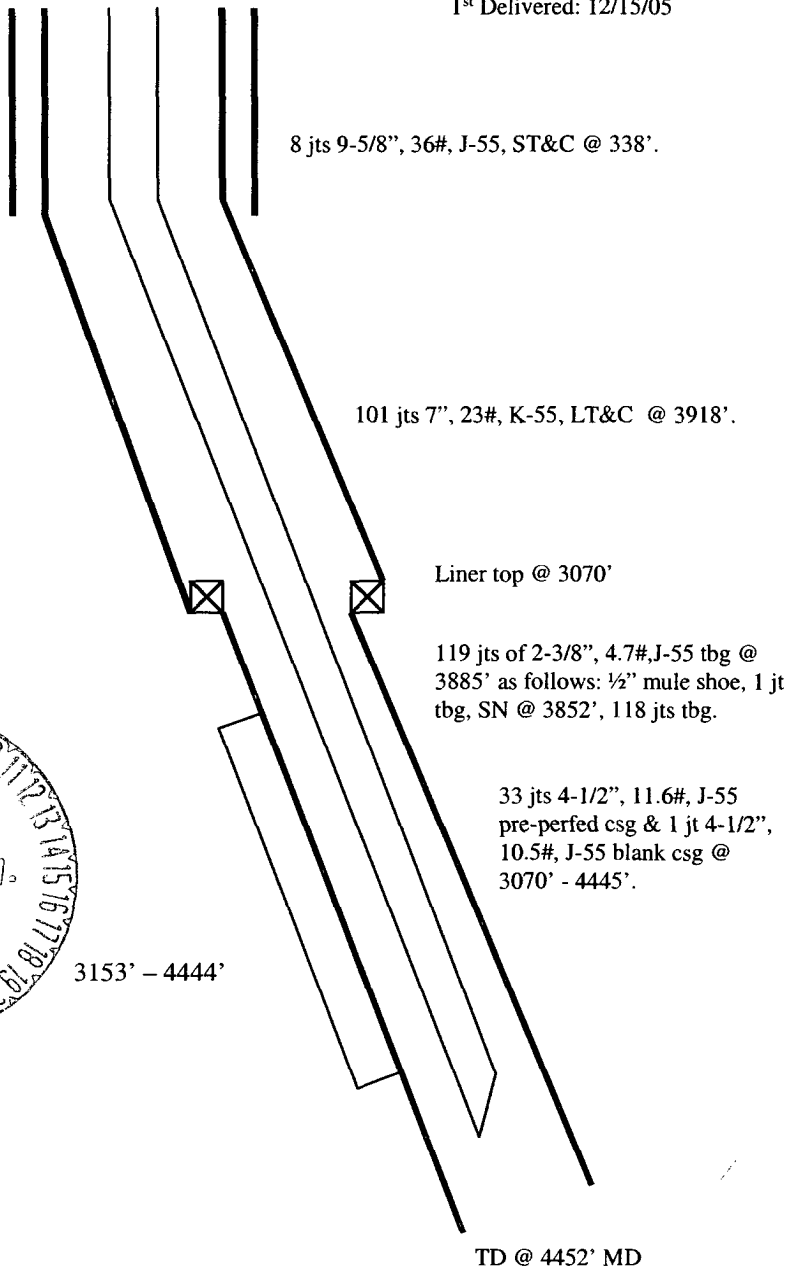
Bottom Hole Location:

1459' FNL and 1287' FWL
SW/4 NW/4 Sec 11(E), T31N, R5W
Rio Arriba, NM

Elevation: 6825' GR

API # 30-039-29365

<u>Top</u>	<u>MD Depth</u>
Ojo Alamo	2943'
Kirtland	3060'
Fruitland	3402'
Base of Coal	3622'
Pictured Cliffs	3624'



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	200 sx	282 cu. ft.	Surface
8-3/4"	7", 23#	625 sx	1212 cu. ft.	Surface
6-1/4"	4-1/2", 11.6#	Did Not Cmt		