

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.

30-039-26434

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-247-38

7. Lease Name or Unit Agreement Name
San Juan 31-6 Unit

8. Well Number 37M

9. OGRID Number 217817

10. Pool name or Wildcat
Blanco Mesaverde/Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Co.

3. Address of Operator P.O. Box 2197, WL3-6085
Houston, Tx 77252

4. Well Location
Unit Letter M : 680 feet from the South line and 965 feet from the West line
Section 36 Township 31N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6430' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pulled tubing and replaced bad joints. Tubing now lands @ 7989' KB. Daily summary report is attached.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Christina Gustartis TITLE Regulatory Specialist DATE 03/03/2006

Type or print name Christina Gustartis
For State Use Only

E-mail address: christina.gustartis@conocophillips.com Telephone No. (832)486-2463

DEPUTY OIL & GAS INSPECTOR, DIST. 3

MAR 06 2006

APPROVED BY: H. Villanueva

TITLE DATE

Conditions of Approval (if any):

Repair Downhole Failure, 2/7/2006 00:00

API/Bottom UWI	County	State/Province	Surface Legal Location	N/S Dist (ft)	N/S Ref	E/W Dist (ft)	E/W Ref
300392643400	Rio Arriba	NEW MEXICO	NMPM-31N-06W-36-M	680.12	S	964.90	W
Ground Elevation (ft)	Latitude (DMS)	Longitude (DMS)	Spud Date	Rig Release Date			
6,460.00	0° 0' 0" N	0° 0' 0" E	10/26/2000	9/11/2000			

2/7/2006 07:00 - 2/7/2006 17:00

Last 24hr Summary

PJSA with crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Road Rig and equipment from SJ 31-6 #12 to SJ 31-6 #37M. Check location for hazards. Spot Rig #940 and Rig up unit.
SICP=210#
SITP=20#
RU Pump, Air and Hard line to blow down tank. RU Wood Group and install 2 way check. ND Master valve. NU BOPE Test BOPE @ 250 PSI low 2000 PSI high. Test pipe and blinds rams. Test good.
RU Wood Group remove 2 way check and RD Wood Group. Bleed down TBG and CSG.
PU on TBG Hanger and TBG. Lay down TBG Hanger. TBG Weight 11K (Should be 38K).
Lay down 97 JTS 2-3/8" TBG. Secure well. SIWFN

2/8/2006 07:00 - 2/8/2006 17:00

Last 24hr Summary

PJSA w/Crews discussed days events and ways to prevent incident. Filled out and reviewed JSA.
Spot float w/2-3/8" 4.70 J-55 EUE8RD Work string.
SICP=320# Measure and caliper fishing tools. Bleed CSG down. Kill CSG w/10 BBLS 2% KCL.
RIH w/3-3/4" Overshot and 2-3/8 TBG picking up TBG off of float. Engage top of fish @ 3078'.
Pull 43K and parted TBG. POOH w/ 99 JTS Standing back. Lay down 126 JTS 2-3/8" TBG.
RIH w/ Overshot and 99 JTS 2-3/8" TBG. Secure well and SIWFN

2/9/2006 07:00 - 2/9/2006 17:00

Last 24hr Summary

PJSA With crews discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP=260#
SITP=250#
Bled down TBG and CSG. Kill TBG w/5 BBLS 2% KCL. PU 2-3/8 TBG off of float Engage top of fish @ 7,000'. Wait on Wireline Specialties. PJSA Filled out and reviewed JSA. RU Wire line and RIH
w/chemical cutter. Tag fill @ 7706' PU and cut TBG @ 7691'. Try to work TGB into TBG parted. RD Wireline POOH w/10 JTS 2-3/8" TBG. SIWFN.

2/10/2006 07:00 - 2/10/2006 17:00

Last 24hr Summary

PJSA with crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP=250#
SITP=240#
Bled down TBG and CSG. Kill TBG w/10 BBLS 2% KCL. POOH w/214 - JTS 2-3/8" TBG. Retrieved 3 - JTS 2-3/8" TBG (Fish) 92.26'. 27 - JTS Fish left in hole (841'). RIH w/3-3/4" Overshot w/New 3-1/16" Spiral Grapple, 227 - JTS 2-3/8" TBG. Tag fish top @ 7092' & Latch on. Try to work TBG Free. Fish parted pulling 55 K Lay down 4 - JTS 2-3/8" TBG. Secure Well & Shut down due to high wind. SIWFWE.

2/13/2006 07:00 - 2/13/2006 17:00

Last 24hr Summary

PJSA w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP=270#
SITP=250#
Bled well down and POOH w/223 JTS 2-3/8" TBG. Lay down 2 JTS 2-3/8" (fish) 62'. 778' of fish left in hole. RIH w/same 3-3/4" Overshot and 229 JTS 2-3/8" TBG. Tag top of fish @ 7155'.
Try to work fish free, fish parted @ 55K. POOH w/ 231 JTS 2-3/8" TBG. Lay down 17 JTS 2-3/8" (fish) 528'. 8 JTS of fish left in hole 250'. RIH w/3-3/4 overshot w/ new 3-1/16 Spiral grapple.
Bumper sub, 6 drill collars and 165 JTS EOT @ 5372'. Above MV perfs. Secure well. SIWFN.

2/14/2006 07:00 - 2/14/2006 18:00

Last 24hr Summary

PJSA with crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.
SICP=285#
SITP=285#
Bled well down. RIH w/62 JTS 2-3/8" TBG, PU 7 JTS 2-3/8 off of float. RU Air and Establish circulation. Tag top of fish @ 7680'. Latch on and Jar on fish. Lost jar action. Fish stuck and didnt move. Release off of fish (Had hard time releasing off of fish). Lay down 6 JTS and POOH 64 JTS 2-3/8" TBG EOT @ 5372' Above MV Perfs. Secure well & SIWFN

2/15/2006 07:00 - 2/15/2006 17:00

Last 24hr Summary

PJSA w/Crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP= 270#

SITP= 300#

Bled down TBG and CSG. Kill TBG w/8 BBLS 2% KCL. POOH w/ 169 JTS 2-3/8" TBG, 6 Drill Collars. Lay down Overshot, Bumper Sub and Jar. Measure and Caliper Wash Pipe.

Secure well. Shut down due to high wind.

2/16/2006 07:00 - 2/16/2006 18:00

Last 24hr Summary

PJSA w/Crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP=270#

Bled well down. Kill CSG w/10 BBLS 2% KCL. PU 5-JTS Washover pipe 3-3/4", Jar, 6- DC and 235 JTS 2-3/8" TBG. RU swivel establish circulation. Tag fill @ 7670'. Tag top of fish @ 7680'.

Washover fish from 7680' to 7834' w/air mist @ 9 GPM. Circulate clean. Lay down 6-JTS w/swivel and POOH 74 JTS 2-3/8 TBG. Secure well SIWFN.

2/17/2006 07:00 - 2/17/2006 17:00

Last 24hr Summary

PJSA w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP=270#

SITP=300#

Bled well down TBG & CSG. POOH w/160 JTS 2-3/8" TBG. Kill CSG w/8 BBLS 2% KCL. Continue to POOH w/6 DC, Jar and 5 JTS-Washover Pipe 3-3/4".

RIH w/ 3-7/8" External Cutter, 5 - JTS Washover pipe, 6 DC and 234 JTS 2-3/8" TBG. RU Swivel. Establish circulation w/air-mist w/8-10BPH. Unload well @ 7667'. RD swivel and POOH w/ 74 JTS 2-3/8" TBG to 5367'.

Did not go over fish and make cut due to weather conditions.

Secure well & SIWFWE.

2/20/2006 07:00 - 2/18/2006 17:00

Last 24hr Summary

PJSA w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP=400#

SITP=390#

Bled well down TBG & CSG, Kill TBG w/8 BBLS 2% KCL. RIH w/74- JTS 2-3/8" TBG. RU swivel and establish circulation w/air-mist @ 8-10 BPH. PU 4 JTS w/swivel and C/O over fish. Cut TBG @7809'. RD swivel and POOH 239 JTS 2-3/8" TBG, 6 DC. Lay down 1 JT-washpipe. Lay down 4-JTS 2-3/8" TBG (fish). POOH 4 JTS Washpipe. Secure well. SIWFN.

2/21/2006 07:00 - 2/21/2006 18:00

Last 24hr Summary

PJSA w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP=370#

Bled down CSG and kill w/10 BBLS 2% KCL. RIH w/ 5- JTS 3-3/4" washpipe, 6- JTS 3-1/8" drill collars and 243 JTS 2-3/8" TBG. RU swivel and establish circulation w/air-mist @ 9-10 BPH.

PU 4- JTS w/swivel and C/O from 7809' (top of fish) to 7960'. Circulate clean. Lay down 5- JTS w/swivel. RD swivel. POOH w/74- JTS 2-3/8" TBG. Secure well SIWFN

2/22/2006 07:00 - 2/22/2006 18:00

Last 24hr Summary

PJSA w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP=370#

Bled down CSG and kill w/10 BBLS 2% KCL. Finish TOOH with tubing and wash pipe. Lay down wash pipe. PU overshot, bumper sub and jars. TIH with fishing tools, collars and tubing. Get over fish, jar on fish 2 times, fish came loose after jarring. TOOH with fish.

2/23/2006 07:00 - 2/23/2006 17:00

Last 24hr Summary

PJSA w/crews. Discussed days events and ways to prevent incident. Filled out and reviewed JSA.

SICP=370#

Bled down CSG and kill w/30 BBLS 2% KCL. Lay down wash pipe and Collars. PU mule shoe, expendable check and F-nipple. TIH with 255 joints of 2 3/8 tubing, tag up on fill at 7947 feet. Put air on hole, blow around well. Clean out 50 feet of fill to 7999 ft. Blow well around clean. POOH with 4 joints of tubing. Land tubing at 7989 ft. KB. Test tubing to 1000 psi, Blow out check at 1100 psi. ND BOP, NU Well Head. Purge air out of tubing and casing to flow back tank. SIW and secure location. FINAL REPORT, turned over to production.