

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. <b>NMSF078138</b>			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv. Other						6. If Indian, Allottee or Tribe Name <b>52</b>			
2. Name of Operator <b>XTO Energy Inc.</b>						7. Unit or CA Agreement Name and No.			
3. Address <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM</b>						8. Lease Name and Well No. <b>FEDERAL B #3</b>			
3a. Phone No. (include area code) <b>505-324-1090</b>						9. API Well No. <b>30-045-32859</b>			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>960' FNL &amp; 2320' FEL</b>  At top prod. interval reported below  At total depth						10. Field and Pool, or Exploratory <b>BASIN DAKOTA</b>			
14. Date Spudded <b>12/21/2005</b>						11. Sec., T., R., M., or Block and Survey or Area <b>SEC 28-T 30N-R11W</b>			
15. Date T.D. Reached <b>1/5/2006</b>						12. County or Parish <b>SAN JUAN</b>			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>2/20/2006</b>						13. State <b>NM</b>			
17. Elevations (DF, RKB, RT, GL)* <b>6010' GL</b>									
18. Total Depth: MD <b>7130'</b> TVD						19. Plug Back T.D.: MD <b>7085'</b> TVD			
20. Depth Bridge Plug Set: MD TVD									
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR/CCL/TLD</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>377'</b>		<b>290</b>		<b>0</b>	<b>0</b>
<b>7-7/8"</b>	<b>5-1/2"</b>	<b>15.5#</b>		<b>7126'</b>		<b>950</b>		<b>0</b>	<b>0</b>
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>6804'</b>								
25. Producing Intervals									
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) <b>DAKOTA</b>		<b>6724'</b>	<b>6871'</b>	<b>6724'-6871'</b>		<b>0.34"</b>	<b>30</b>		
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>6724'-6871'</b>		<b>A. w/1250 gals 15% NEFE HCl acid. Frac'd w/76,609 gals 70Q CO2 foam frac fld carrying 127,900# 20/40 sand.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	<b>2/20/2006</b>	<b>3</b>	<b>→</b>	<b>0</b>	<b>262</b>	<b>20</b>			<b>FLOWING</b>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
<b>1/2"</b>	<b>320</b>	<b>670</b>	<b>→</b>	<b>0</b>	<b>2096</b>	<b>160</b>		<b>SHUT IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			<b>→</b>						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			<b>→</b>						

(See instructions and spaces for additional data on page 2)

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				OJO ALAMO	840
				FARMINGTON SS	1107
				FRUITLAND FMT	1874
				LWR FRUITLAND COAL	2140
				PICTURED CLIFFS SS	2283
				LEWIS SHALE	3512
				CHACRA SS	3239
				CLIFFHOUSE SS	3958
				MENEFEE	4002
				PT LOOKOUT SS	4595
				GALLUP SS	5845
				GREENHORN LS	6582
				DAKOTA	6705
				BURRO CANYON SS	6929
				MORRISON FMT	7021

32. Additional remarks (include plugging procedure):

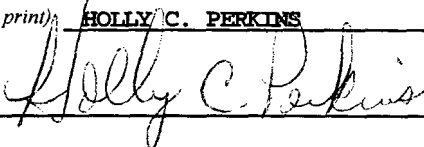
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) HOLLY C. PERKINSTitle REGULATORY COMPLIANCE TECH

Signature


Date 2/23/2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.