

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO.

30-045-33146

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

7. Lease Name or Unit Agreement Name

STATE GAS COM BC

8. Well No.

#1F

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter A : 695 Feet From The NORTH Line and 765 Feet From The EAST Line

Section 32

Township 31N

Range 12W

NMPM

SAN JUAN

County

10. Date Spudded

10/14/2005

11. Date T.D. Reached

10/24/2005

12. Date Compl. (Ready to Prod.)

2/23/2006

13. Elevations (DF & RKB, RT, GR, etc.)

6105

14. Elev. Casinghead

15. Total Depth

7350'

16. Plug Back T.D.

7304'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0-TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

DAKOTA

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

GR/CCL/CBL/TLD

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36# J-55	282'	12-1/4"	215 sk	0
7"	20# J-55	2880'	8-3/4"	475 sk	0
4-1/2"	10.5# J-55	7351' 7350	6-1/4"	550 sk	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	7035'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

7087' - 7113' (0.34" dia, ttl 34 holes)

6924' - 6988' (0.34" dia, ttl 26 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7087'-7113'	A. w/992 gals 15% NEFE HCl acid
Frac'd w/34,031 g	als 17 cp Delta 200 frac fld
carrying 41,000#	20/40 Ottawa sand. >>>> contd

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 2/23/2006	Hours Tested 3	Choke Size 3/8"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 50	Water - Bbl. 3.5	Gas - Oil Ratio
Flow Tubing Press. 80	Casing Pressure 190	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 397	Water - Bbl. 28	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Name HOLLY C. PERKINS Title REG COMPLIANCE TECH Date 3/3/2006
E-mail address Regulatory@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4078	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4121	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4760	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5129	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6049	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6791	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6909	T. CHACRA 3494
T. Blinebry	T. Gr. Wash	T. Morrison 7270	T. GRANEROS SH 6844
T. Tubb	T. Delaware Sand	T. Todilto	T. BURRO CNYN 7131
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to

No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Sec 27 Continued: 6924'-6988': A. w/1000 gals 15% NEFE HCl acid. Frac'd w/ 46,673 gals 70Q CO2 Purgel III LT CO2 foam frac fld carrying 82,500# 20/40 sand.				