

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 28 AM 8 12

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit P (SESE) 20' FSL & 420' FEL, Sec. 19, T29N R7W NMPM

5. Lease Number
NMSF-078503-A
If Indian, All. or
Tribe Name

7. Unit Agreement Name
San Juan 29-7 Unit

8. Well Name & Number

9. San Juan 29-7 Unit #127N
API Well No.

30-039-29710

10. Field and Pool

Blanco MV/ Basin DK

11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

☒ Other - 7" 4 1/2" Casing

13. Describe Proposed or Completed Operations

2/12/06 MIRU Bearcat #5. NU BOPE. PT csg to 600# for 30mins, ok. 2/13/06 RIH w/8 3/4" bit & tagged cement @ 166'. D/O cement & ahead to 3560'. Circulate hole. RIH w/82jts of 7" 20# J55 ST&C csg & set @3554'. Circulate hole. 2/17/06 Pumped preflush w/10bbbls FW, 10bbbls mud, 10bbbls FW. Pump 19sxs(57cu-10bbbls)prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4%FL-52, .4%SMS. Lead in w/404sxs(860cu-153bbbls)Prem lite w/3% CaCl2, .25pps Cell-o-Flake, 5pps LCM1, .4% FL52, .4% SMS. Tail w/90sxs(124cu-22bbbls)Type 3 cmt w/1% CaCl2, .25pps Cell-o-Flake, .2% FL52. Drop plug. Pumped 142bbbls displacement, last 20bbbls had partial returns. Bump plug to 1200#. Had no cmt returned to surface. Received verbal from Adrienna on 2/17/06 to continue if survey showed naciamento covered, which it was. ND BOP Ran temp survey TOC @ 100'. NU "B" section and BOP. PT csg to 1500# 30 mins, ok.

2/18/06 RIH 6 1/4" bit. D/O cmt and Float collar drill ahead to TD 7736'. TD reached 2/20/06. Circulated hole. RIH w/4 1/2" 161jts Of 10.5# J55 ST&C and 23jts 11.6# J55 LT&C csg & set @7736'. Preflush w/10bbbls gel H2O, 2bbbls FW. Pumped lead cement w/9sxs(28cu-5bbbls)scavenger w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Tail 298sxs(590cu-105bbbls)prem lite w/.25pps Cell-o-Flake, 6.25pps LCM1, .3% CD32, 1% FL52. Bumped plug @ 1330hrs to 1220psi. RD. Rig released @ 1930 hrs 2/21/06. Will show top of cement & casing PT on next report. PT will be conducted by completing rig.

14. I hereby certify that the foregoing is true and correct.

Signed Amanda Sandoval Amanda Sandoval Title Regulatory Compliance Assistant III Date 2/23/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date MAR 02 2006

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED FOR RECORD
MAR 02 2006
FARMINGTON FIELD OFFICE
BY SW

NMOCD