

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

SF 080421

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or N

Canada Ojitos Unit

8. Well Name and No.

#8 (A-16)

9. API Well No.

30-039-82243

10. Field and Pool, or Exploratory Area

West Puerto Chiquito Mancos

11. County or Parish, State

Rio Arriba, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Benson-Montin-Greer Drilling Corp.

3a. Address

4900 College Blvd., Farmington, NM 87402

3b. Phone No. (include area code)

505-325-8874

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 16-T25N-R1W

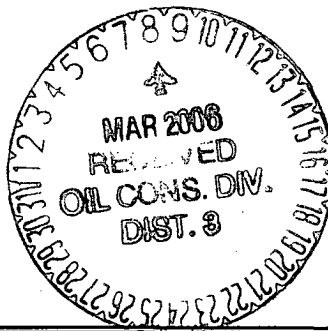
850 FNL & 1030 FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input checked="" type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Benson-Montin-Greer Drilling plugged and abandoned the COU #8 (A-16) on February 20, 2006 as follows:
SEE ATTACHED SHEET FOR DETAILS



RECEIVED
070 FARMINGTON IIA
2006 MAR 2 PM 2 24

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Trudy Grubelnik

Title

Production Clerk

Signature

Date

March 1, 2006

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ACCEPTED FOR RECORD

MAR 06 2006

NMOCD FARMINGTON FIELD OFFICE

BENSON-MONTIN-GREER DRILLING
Plug And Abandon Report

Operator: **Benson-Montin Greer**
Date: February 13, 2006
Field: West Puerto Chiquito Mancos
Contractor: Llaves Well Service
Supervisor: Ben Gonzales

Well Name: COU #8 (A-16)
API Number.: 30-039-82243
Report No.:
Location: Sec. 16, T25N, R1W
Foreman: Jaime Serna

Work Summary:

Monday, February 20, 2006 : MIRU Llaves Rig #1. ND wellhead. NU BOP. TOOHH with 2-7/8" tubing. Tally @ 5780'. TIH with 7-5/8 casing scraper. Tag @ 5828'. TOH with 18-stands. SDFN.

Tuesday, February 21, 2006 : TOH with tubing. TIH with cement retainer - set @ 5780' (did not set up). TOH with work string. SDFN.

Wednesday, February 22, 2006 : TIH with work string. BOT @ 5826'. Pump 75 sks cement. TOH with 18-joints. Shut down for 4-hours. TIH to tag cement @ 5820' (lost cement). TOH with tubing - 5-jts full of cement (cement did not set up). SDFN.

Thursday, February 23, 2006 : TIH with tubing - tag @ 5815'. Pumped cement - BOT @ 5811'. Pumped 36 sks. TOH with work string. RU Basin Wireline - tag cement @ 5663' (161' plug). POH. TIH with work string - BOT @ 5142'. Pumped 45 sks cement. RIH with wireline. Tag cement @ 4943'. POH to 4600' and shoot perf. holes (3 holes per foot). POH with wireline. SDFN.

Friday, February 24, 2006 : RIH with wireline to set cement retainer @ 4550'. POH. TIH with cement retainer stinger (could not pump into perms.) 1000 PSI. POOH with cement retainer and pump 40 sks cement. TOH with work string. TIH with wireline - tagged @ 4398' (152' plug) POH to 3315' and shoot perf. holes (3 holes per foot). POH. RIH with cement retainer - set @ 3265'. TIH with work string - pressure test casing (hole in casing). Set into cement retainer - set pump rate @ 2 bbls per minute. Pump 133 sks cement. POOH cement retainer and pump 80 sks cement. RIH with wireline to tag cement (cement not set up). SDFN.

Monday, February 27, 2006 : TIH with tubing - tagged @ 2906' (359' plug). TOH with tubing. RIH with wireline and shoot perf holes (3 holes per foot) @ 1579'. RIH with cement retainer - set @ 1510'. ROH. TIH with stinger - load hole with water and circulate with 20 bbls. Set down into cement retainer - set pump rate pressure to 900 PSI - no rate. POOH cement retainer - pump 24 sks cement. TOH with tubing. RIH with wireline - tagged @ 1410'. POH to 362' and shoot perf holes (3 holes per foot). POH with wireline. Pump 200 sks cement down casing (lost circulation) Displace 3 bbls. SDFN.

Tuesday, February 28, 2006 : MIRU BlueJet Wireline and tag cement @ 179'. POH to 53' and shoot perf. holes (3 holes per foot). Circulate hole down casing and up bradenhead. Pump 50 sks cement - good cement to surface. Cut off wellhead. Well is plugged. - rig down and move to next location.