

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135

Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 078095
2. Name of Operator BP America Production Company Attn: Mary Corley		6. If Indian, Allottee or tribe Name
3a. Address P.O. Box 3092 Houston, TX 77253	3b. Phone No. (include area code) 281-366-4491	7. Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FSL & 990' FWL Sec 08 T31N R11W		8. Well Name and No. Case B 2
		9. API Well No. 30-045-10864
		10. Field and Pool, or Exploratory Area Blanco Mesaverde
		11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Abandon
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal	
	<input type="checkbox"/> Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Other	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America request permission to plug and abandon the subject well as per the attached procedure.

RECEIVED
070 FARMINGTON NM
2006 FEB 27 PM 2 35

14. I hereby certify that the foregoing is true and correct

Name (Printed/typed) **Mary Corley**

Title

Senior Regulatory Analyst

Signature

Mary Corley

Date

2/21/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

MAR 02 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Case B 2 API #: 30-045-10864
Plug and Abandonment Procedure
February 15, 2006

Objective: P&A of wellbore. Well has high levels of H₂S. Please wear appropriate PPE and have chemical treatment ready.

1. Perform pre-rig site inspection. Check for: size of location, Gas Taps, other wells, other operators, running equipment, wetlands, wash (dikes req.), H₂S, barriers needed for equipment, Landowner issues, location of pits (buried lines in pits), Raptor nesting, critical location, check anchors. Check ID wellhead; if earth pit is required have One Call made 48 hours prior to digging.
2. Perform second site visit after lines are marked to ensure all lines clear marked pit locations. Planning and scheduling to ready location for rig.
3. Check and record tubing, casing, and bradenhead pressures. Ensure production casing has double casing valves installed. Double valve all casing strings.
4. Pump biocide treatment down casing and shut in well (Contact Tony Snow with Baker Petrolite 215-0769).
5. **Notify BLM and NMOCD 24 hours prior to beginning P&A operations.**
Charlie Perrin (505) 334-6178 (ext 16).
Steve Mason (505) 599-6364
6. MIRU workover rig. LOTO all necessary equipment including but not limited to: meter run, automation, separator, and water line
7. Blow down casing to pit or flowback tank. Pump tubing capacity plus 5 barrels of 2% KCL water to displace any potential condensate in tubing string.
8. Rig up water pump. Remove horsehead and test tubing.
9. Blow down well.
10. Rig down polish rod and trip out of hole
11. RU WL unit. Pressure test lubricator and equipment with shut-in wellhead gas pressure. TIH and set two barriers (profile plugs, CIBPs or G-packoffs) for isolation of tubing string and to comply with DWOP double barriers.
12. Kill with 2% KCL water only if necessary.
13. Check all casing strings to ensure no pressure exist on any annulus. **The operations of removal of wellhead and installation of BOP's will be performed under a dispensation for one (1) barrier on the backside**
14. Nipple down Wellhead. NU BOPs and diversion spool with 3" outlets and 3" pipe to the blow tank. Pressure test BOPs to 200 psi above BHP
15. Install stripping rubber, pull tubing hanger and shut pipe rams. Strip tubing hanger out of hole.

16. TOO H and LD 2-3/8" production tubing currently set at 4960'.
17. RIH with work string and set EZSV (cement retainer) just above MV perforations +/- 4380'. Squeeze cement into MV formation. Pull out of retainer and place 200' cement plug on top of EZSV.

18. Load well with fluid. Pressure test casing. If casing doesn't test RIH with Retrievable plug and find hole in casing. Contact production engineer if squeezes are required. Once casing is tested, run CBL to verify TOC on 7" casing.

→ Chacra plug 3644' - 3544' PC 2890' - 2790'

19. RIH to 2450'. Based on results of CBL it will be decided if cement needs to be squeezed behind 7" casing. Pump and displace a 200' plug from 2450' to 2250'. This will isolate the ~~PO~~ Fruitland coal formation.
20. POOH to 1300'. Based on results of CBL it will be decided if cement needs to be squeezed behind 7" casing. Pump and displace a 300' plug from 1300' to 1000'. This should put cement across the Ojo Alamo.
21. POOH. Perforate 7" casing @ 221' and establish circulation. Pump and displace a 221' plug from 211' to surface, both inside 7" and between 7" casing and 9-5/8" casing. This should put cement across surface casing shoe all the way to surface
22. Perform underground disturbance and hot work permits. Cut off tree.
23. Install 4' well marker and identification plate per NMOCD requirements.
24. RD and release all equipment. Remove all LOTO equipment.
25. Ensure all reports are loaded into DIMS. Print out summary of work and place in Wellfile.

Case B #2

T31N, R11W, Sec 8
API # 30-045-10864

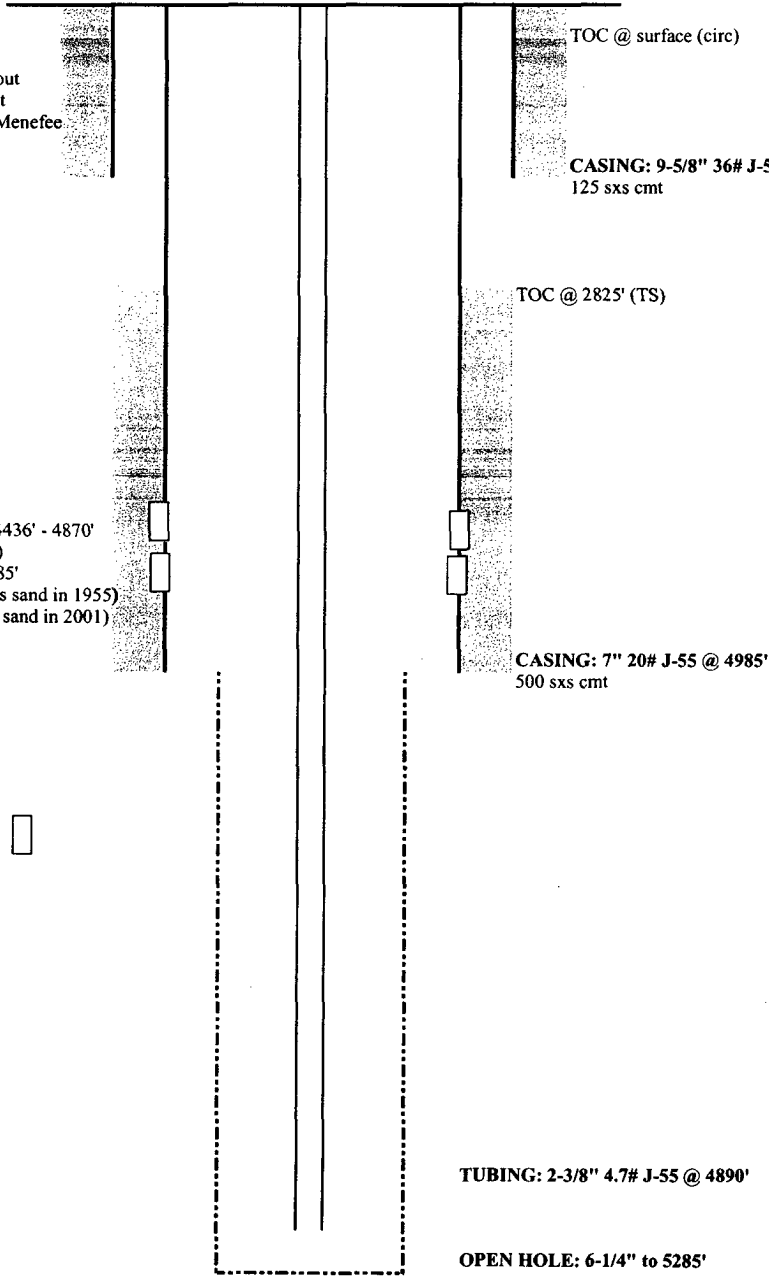
GL: 6232'

HISTORY:

07/1955: Completed Point Lookout
01/2001: Re-frac'd Point Lookout
11/2003: Added Cliffhouse and Menefee

MESAVERDE:

Cliffhouse and Menefee: 4436' - 4870'
(205,000 lbs sand in 2003)
Point Lookout: 4985' - 5285'
(Open hole with 15,100 lbs sand in 1955)
(Re-frac'd with 75,750 lbs sand in 2001)



TD: 5285'

NOTES:

Top of Pictured Cliffs @ 2840'
Top of Cliffhouse @ 4425'
Top of Menefee @ 4643'
Top of Point Lookout @ 5064'

Updated: 4/28/2004 JV