

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-0555563

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Largo Federal #1M

9. API WELL NO.

30-045-33199

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde/ Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 34 T29N R9W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 660°FNL, 710°FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

10/14/05

16. DATE T.D. REACHED

11/1/05

17. DATE COMPL. (Ready to prod.)

2/3/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5780' KB 5792'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6827'

21. PLUG, BACK T.D., MD & TVD

6825'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 6511'-6756'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBU/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	24#, J55	362'	8 5/8"	surface; 230ax	20bbbs
4-1/2"	15.5# K-55	6827'	7 7/8"	surface; 1254ax	51bbbs
				220'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4980'	

31. PERFORATION RECORD (Interval, size and number)

6647'-6756'=38 holes @ 2SPF
6511'-6638'=36 holes @ 1SPF
total holes=74

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6511'-6756'	400000# 20/40 resin sand 2346bbbs slickwater

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'n FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL		GAS-OIL RATIO
2/3/06	1	2	→		6 mcf			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL		OIL GRAVITY-API (CORR.)	
SI - 578#	SI - 549#	→		134 mcf/d				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #1954az.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Amanda Sanchez Title Regulatory Assistant III

DATE 2/7/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FEB 17 2006

FARMINGTON FIELD OFFICE
BY db

17. SUMMARY OF PIERCE ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland	1166'	1225'	White, cr-gr ss.	Ojo Alamo	1166'	
	1225'	1944'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	1225'	
	1944'	2162'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	1944'	
	2162'		An-Gry, fine grn, tight ss.	Pic. Cliffs	2162'	
Pictured Cliffs Lewis Huerfanito Bentonite Chacra	2321'	2726'	Shale w/siltstone stringers	Lewis	2321'	
	2726'	3140'	White, waxy chalky bentonite	Huerfanito Bent.	2726'	
	3140'	3727'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3140'	
	3727'		ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3727'	
Upper Cliff House Mesa Verde Menefee Point Lookout	3822'	3844'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3822'	
	3844'	4447'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	3844'	
	4447'	4811'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4447'	
	4811'		Dark gry carb sh.			
Mancos Ballup Greenhorn Graneros Dakota	5626'	6385'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	4811'	
	6385'		Highly calc gry sh w/thin lmst.	Ballup	5626'	
	6446'	6510'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	6385'	
	6510'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	6446'	
				Dakota	6510'	