

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMNM-0555563

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D (NWNW) 660'FNL, 710'FWL

At top prod. interval reported below Same as above

At total depth Same as above

RECEIVED
070 FARMINGTON

7. UNIT AGREEMENT NAME

18. FARM OR LEASE NAME, WELL NO.

Largo Federal #1M

9. API WELL NO.

30-045-33199

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA
Sec. 34 T29N R9W

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED

10/14/05

16. DATE T.D. REACHED

11/1/05

17. DATE COMPL. (Ready to prod.)

2/3/06

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 5780' KB 5792'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6827'

21. PLUG, BACK T.D., MD & TVD

6825'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)

Blanco Mesaverde 3824'-4806'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL/CCL/GR

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
12 1/4"	24#, J55	362'	8 5/8"	surface; 230 ex	20bbls
4-1/2"	15.5# K-55	6827'	7 7/8"	surface; 254 ex	51bbls

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4980'	

31. PERFORATION RECORD (Interval, size and number)

4286'-4806'=27 holes @ 1SPF
3824'-4209'=26 holes @ 1SPF
total holes=53

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4286'-4806'
100000# 20/40 Ottawa sand 60 quality slick/foam
SCF N2=1058200 1117bbls slickwater N2
3824'-4209'
100000# 20/40 Ottawa sand 60 quality slick/foam
801800 scf N2

33. PRODUCTION

DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST HOURS TESTED CHOKE SIZE PRODN FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
2/3/06 1 2 9 mcf

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.)
SI - 578# SI - 549# 538 mcf

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/PK well being DHC per order #1954az

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Regulatory Assistant III

DATE 2/7/06

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



NMOCD

FEB 17 2006

FARMINGTON FIELD OFFICE
BY

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; core intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAL DEPTH	TOP TRUE VERT. DEPTH
Jo Alamo	1166'	1225'	White, cr-gr ss.	Jo Alamo	1166'	
irtland	1225'	1944'	Gry sh interbedded w/tight, gry, fine-gr ss.	irtland	1225'	
ruitland	1944'	2162'	Dk gry-gr carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	ruitland	1944'	
ictured Cliffs	2162'		Bn-Gry, fine grn, tight ss.	Pic. Cliffs	2162'	
ewis	2321'	2726'	Shale w/siltstone stringers	Lewis	2321'	
uerfanito Bentonite	2726'	3140'	White, waxy chalky bentonite	Huerfanito Bent.	2726'	
hacra	3140'	3727'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3140'	
pper Cliff House	3727'	3822'	ss. Gry, fine-grn, dense sil ss.	Upper Cliff House	3727'	
esa Verde	3822'	3844'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	3822'	
enefee	3844'	4447'	Med-dark gry, fine gr ss, carb sh & coal	Manefee	3844'	
oint Lookout	4447'	4811'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	4447'	
ancos	4811'	5626'	Dark gry carb sh.	Mancos	4811'	
allup	5626'	6385'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	5626'	
reenhorn	6385'	6446'	Highly calc gry sh w/thin lsst.	Greenhorn	6385'	
raneros	6446'	6510'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6446'	
akota	6510'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6510'	