

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF078478

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Robert L. Bayless, Producer LLC

3a. Address

PO Box 168, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-2659

8. Well Name and No.

MARRON #13

9. API Well No.

30-045-33207

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1970' FEL, Sec.24, T27N, R8W

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing & Cement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, A Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED MORNING REPORT.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Price M. Bayless

Title Engineering Manager

Signature

Date February 15, 2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operation thereon.

Title

Office

Date

MAR 02 2006

FARMINGTON FIELD OFFICE

Title 18 U.C.S. Section 1001 and Title 43 U.S.C. Section 1212. makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Robert L. Bayless, Producer LLC

Marron #13
1980 FNL & 1970 FEL
Section 24 – T27N – R8W
San Juan County, New Mexico

Morning Report – Drilling

2/4/06

Build location and dig pit. Line and fence pit. Move Scorpion Rig #1 onto location and rig up. Spud 8 3/4" hole at 11:30 am, 2/3/06. Drill to 182 feet and circulate hole clean. Trip out and run 4 joints (177.50 ft) new 7" 20 #/ft J-55 casing, landed at 180 ft. Rig up Key Pumping Services and cement casing with 75 sx Class B with 1/4 #/sx celloflake and 3% CaCl. Good returns throughout job with 4 bbls circulated to pit. Shut down overnight.

2/5/06

Break off cementing head and make up wellhead. Nipple up BOP and choke manifold. Pressure test to BOP, manifold, surface casing, and Kelly cock to low pressure of 250 psi for 5 minutes and high pressure of 1000 psi for 30 minutes, held OK. Tag cement and drill out. Run deviation survey, deviation 1 1/4° at 182 ft. Drill to 511 ft, circulate hole clean. Run survey, deviation 1° at 511 ft. Shut down overnight.

2/06/06

Trip in hole and continue drilling to 1072 ft. Slight seepage but no lost circulation. Run survey at 1010 ft, deviation 2° at 1010 ft. Circulate hole clean and pull 300 ft. Shut down overnight.

2/7/06

Trip back to bottom and continue drilling to 1301 feet. Circulate hole clean and trip out for new bit. Tight hole to collars. Shut down overnight.

2/8/06

Complete trip out of hole. Lay down stabilizers and pick up new milltooth bit. Trip in hole and continue drilling to 1500 ft. Circulate hole clean and run survey, deviation 2° at 1500 ft. Continue drilling to 1540 ft. Circulate hole clean, pull 60 ft and shut down overnight.

2/9/06

Continue drilling to 2010 ft, circulate hole clean and run survey. Deviation 3° at 2010 ft. Break tour and drill overnight. Continue drilling to 2196 ft.

2/10/06

Continue drilling to 2267 ft. Circulate hole clean and run survey, deviation 3 1/2° at 2267 ft. Trip out for bit change. Run in hole with new bit, drill collars, and 1 joint of pipe. Shut down overnight.

2/11/06

Complete trip in hole. Continue drilling to 2473 ft. Run survey at 2442 ft, deviation 2 3/4° at 2442. Circulate hole clean and shut down overnight.

2/12/06

Continue drilling to 2986 ft. Circulate hole clean and run LCM sweep. Make short trip to 2200 ft and trip back to bottom. Start out of hole for logs. Run survey, deviation 2° at 2985 ft.

2/13/06

Continue trip out of hole for logs. Rig up loggers and log well. Rig down loggers and prepare to run casing. Shut down overnight.

2/14/06

Spot casing and rig up casing crew. Run 76 joints (2977.15 feet) 4 1/2" 10.5 #/ft new J-55 casing as follows:

KB to landing point	3.00 feet	0 – 3 feet
76 joints casing	2940.95 feet	3 – 2944 feet
Float collar	1.00 feet	2944 – 2945 feet
Shoe joint	36.20 feet	2945 – 2981 feet
Guide shoe	0.70 feet	2981 – 2982 feet
	2981.85 feet	

Land casing at 2982 feet with centralizers at 2043, 2240, 2670, 2748, 2827, 2905, and 2963 feet. Circulate hole clean. Rig up BJ Services and cement production casing as follows:

Flush	20 bbls gelled water
Spacer	5 bbls fresh water w/ red dye
Cement	225 sx (484 cf) Premium Lite High Strength w/ 1/4 #/sx cello flake

Good returns throughout job with 8 bbls good cement circulated to pit. Bump plug to 1500 psi at 1:30 pm, 2/13/06. Release drilling rig and wait on completion.