

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 FEB 28 AM 8 11

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
2140' FSL, 915' FWL, Sec. 35, T32N, R12W, NMPM

5. Lease Number  
NMSF-078146  
6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Newberry B #1M  
9. API Well No.  
30-045-33291  
10. Field and Pool  
Blanco Mesaverde/Basin Dakota  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Casing & Cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

2/7/06 Verbal approval received from Adrienne Brumley, BLM, to set 7" intermediate csg 150' into Menefee at approximately 4876' (instead of 3126'). 23# 7" csg will be set between 4000' & 4876'.

2/10/06 MIRU. NU BOP. PT csg to 600 psi/30 min. OK.

2/16/06 Drill to intermediate TD @ 4885'. Blow well clean. TOOH.

2/17/06 TIH w/20 jts 7" 23# N-80 8rd LT&C csg on bottom, 91 jts 7" 20# J-55 8rd ST&C csg in middle & 2 jts 7" 23# N-80 8rd LT&C csg on top - total of 113 jts set @ 4875'. Cmdt w/19 sxs Premium Lite cmt (57 cu ft). Lead w/596 sxs Premium Lite cmt w/3% calcium chloride, .25 pps celloflake, 5 pps LCM-1, .4% SMS, .4% fluid loss (1269 cu ft). Tail w/90 sxs Type III cmt w/1% calcium chloride, .25 pps celloflake, .2% fluid loss. Displace w/196 bbls wtr. Circ 76 bbls cmt to surface.

2/19/06 Drill to TD @ 7592'. TIH w/177 jts 4 1/2" 10.5# J-55 8rd ST&C csg set @ 7588'.

2/20/06 Cmdt w/9 sxs Premium Lite HS FMI w/6.25 pps LCM-1, .3% CD-32, .25 pps celloflake, 1% fluid loss (28 cu ft). Tail w/189 sxs Premium Lite HS FMI w/.25 pps celloflake, .3% CD-32, 6.25 pps LCM-1, 1% fluid loss (374 cu ft). Displace w/121 bbls wtr. ND BOP. NU WH. RD. Rig released.

PT will be done upon completion

- Please report the 7" TOC.

14. I hereby certify that the foregoing is true and correct.

Signed Joni Clark Title Regulatory Specialist Date 2/27/06

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

