

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

SF-077056

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

White 29-11-19 #106

9. API Well No.

30-045-33378

10. Field and Pool, or Exploratory

Basin Fruitland Coal

11. County or Parish, State

San Juan Co., NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Synergy Operating, LLC

3. Address and Telephone No.

P.O. Box 5513, Farmington, NM 87499 (505) 325-5449

4. Location of Well (Footage, Sec, T. R., M, or Survey Description)

1670' FSL, 1855' FWL, Sec 19, T29N-R11W (Unit Ltr : K)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including, estimated date of starting work.

If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones of pertinent to this work.

D&D Rig #1 (Daylight Drilling Rig)

- 2-24-06: ND 8-5/8" Cmt head & landing Jt. NU 8-5/8" x 5-1/2" Bradenhead, & 3M double-gate BOP and kill manifold. Install Test Plug & PT BOPE to 250#/10-Minutes & 1000#/30-Minutes, OK. PT 3-1/2" pipe rams, upper Kelly cock & csg to 1000# for 30-Mins & 250#/10-Mins (BLM witnessed). TIH w/ 7-7/8" bit, 2 - 4-7/8" DC's on 3-1/2" DP & tag TOC @ 155'. DO Cmt F/155 - T/212'. Survey @ 190' = 1/2°. Drill 7-7/8" hole F/212' - T/710'. PUH to 610', close pipe rams & lock. SDON.
- 2-25-06: TIH & drill 7-7/8" hole F/710' - T/1410' w/ clear water. Survey @ 690' = 3/4°. PUH to 1310'. SDON.
- 2-26-06: Survey @ 1190' = 1°. Drill new 7-7/8" hole F/1410' - T/1770' (TD) w/ clear water. Survey @ 1750 = 1-1/4°. Circ & condition hole with starch for logging run tomorrow. PUH to 1550', close pipe rams & lock. SDON.
- 2-27-06: TOOH, LD 3-1/2" DP, DC's & 7-7/8" bit. Run GR-Neutron (1730'-0') & Density (1730-1300'). Run 47-Jts 5-1/2" 15.5# J-55 Csg & land @ 1757' w/ FC @ 1731' and Marker-Jt F/1296' - T/1311'. Cement 5-1/2" 15.5# J-55 csg as follows: Lead Slurry: Pump 159-sxs (341.9-ft³) Premium Lite FM Cement w/ 3% CaCl₂ + 1/4-#/sx Celloflake + 0.4% FL-52 + 8% Bentonite + 0.4% Sodium Metasilicate + 3-#/sx Pheno-Seal. Yield = 2.15 ft³/sx, Slurry Weight = 12.1 PPG @ 4-BPM & 50#. F/B Tail Slurry: Pump 100-sxs (139-ft³) Type III Cement w/ 1% CaCl₂ + 1/4-#/sx Celloflake + 0.2% FL-52 + 2-#/sx Pheno-Seal. Yield = 1.39 ft³/sx, Slurry Weight = 14.6 PPG @ 4-BPM & 50#. Displace plug w/ 41.2-Bbl of water @ 4-BPM & 50-800#. Bump plug w/ 1570# @ 1730-Hrs, plug held. Circ 20-Bbls (112-ft³ or 52-sxs) cmt to surface. SDON. Ran 2-turbolizers @ 532' & 493'. Ran 10-centralizers @ 1747', 1731', 1691', 1502', 1296', 1066', 835', 607', 375', 148'.
- 2-28-06: Set 5-1/2" slips, cut-off 5-1/2" csg. ND BOP. Release D&D Drilling Rig #1.

14. I hereby certify that the foregoing is true and correct

Signed: [Signature]

Title: Operations Manager

Date: 2/26/2006

This space for federal or state office use

Approved by: _____

Title: _____

Date: _____

Conditions of approval if any

MAR 03 2006

FARMINGTON FIELD OFFICE
BY: [Signature]

NMOC