UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CHAIDDY	MOTICES	AND	REPORTS	ON	WELLS
ZHNIHA	NORGES	ANII	REPURIS	LIN	WELLS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

5. Lease Serial No. NM03991

	-				
6.	If	Indian.	Allottee	or Trib	e Name

abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
Type of Well Oil Well Gas Well Other	8. Well Name and No.
Name of Operator NM&O Operating Company	Federal #10
Address 3b. Phone No. (include area code)	9. API Well No. 30-039-05956
15 East 5th, STE 3000 Tulsa, OK 74103 918 584-3802	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R, M., or Survey Description)	Lindrith 11. County or Parish, State
826' FNL & 861' FWL NW/4 Sec. 24-T25N-R2W	Rio Arriba Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
	(Start/Resume) Water Shut-Off
	₩ell Integrity Other Status Report
Change Plans Plug and Abandon Temporarily	
Final Abandonment Notice Convert to Injection Plug Back Water Dispos	sal
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including recidetermined that the site is ready for final inspection.) POH w/rods and downhole pump, WH, NUBOP, POH w/tbg. RIH and set CIBP @ 3515' RIH a 3486'-3489' and 3494'-3498 w/2 HPF using csg guns. RIH with pkr and tbg. Set pkr @3450', NI	and perforate the Pitured Cliffs zone interval
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(Instructions on page 2)

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