

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

2006 MAR 3 API 10 38

1. Type of Well
GAS

2. Name of Operator
CDX RIO, LLC

3. Address & Phone No. of Operator

2010 Afton Place, Farmington, New Mexico 87401 (505) 326-3003

4. Location of Well, Footage, Sec., T, R, M
1305'FNL, 780'FWL, Sec.16, T-26-N, R-5-W, NMMPM

- Please report the 7" second stage TOC.

NSL-5092, DHC-1603az

5. Lease Number
Jicarilla Contract 109
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number

Jicarilla B #7F
9. API Well No.

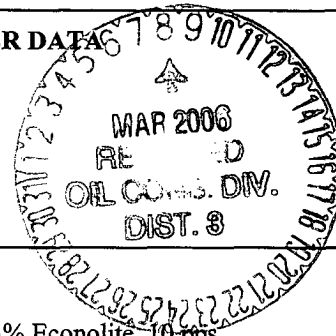
30-039-27833
10. Field and Pool

Blanco MV/Basin DK
11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other



13. Describe Proposed or Completed Operations

2-21-06 Drill to intermediate TD @ 3515'. Circ hole clean. TOOH.
2-22-06 TIH w/95 jts 7" 26# N-80 csg, set @ 3514'. Cmted first stage w/80 sx STD cmt w/3% Econolite, 10 pps Phenoseal (232 cu.ft.). Tailed w/75 sx 50/50 poz w/2% gel, 6 pps Phenoseal (100 cu.ft.). Displace w/wtr. Circ 12 bbl cmt to surface. Stage tool set @ 2624'. Cmted second stage w/100 sx STD cmt w/3% Econolite, 10 pps Phenoseal (290 cu.ft.). Displace w/wtr. No cmt circ to surface. PT blind rams, csg outside valves, inside valves to 250 psi low, 1500 psi high, OK. PT pipe rams, kelly valve, floor valve & outside valves to 1000 psi high, 250 psi high, OK.
2-23-06 TIH, tag up @ 2620'. Drilling ahead.
2-26-06 Drill to TD @ 7555'. Circ hole clean. TOOH.
2-27-06 TIH, ran logs. TOOH. TIH w/99 jts 4 1/2" 11.6# L-80 lnr, set @ 7553'. Top of lnr @ 3292'. Pump 30 bbl poz ahead. Cmted w/575 sx 50/50 poz w/3% gel, 0.2% CFR-3, 0.1% HR-5, 0.8% Halad 9, 5 pps Phenoseal (834 cu.ft.). Reverse circ 5 bbl cmt to surface. WOC. TOOH.
2-28-06 ND BOP. NU WH. RD. Rig released.

CDX Rio, LLC will pressure test the 4 1/2" liner during completion operations.

14. I hereby certify that the foregoing is true and correct.

Signed Nancy Altman

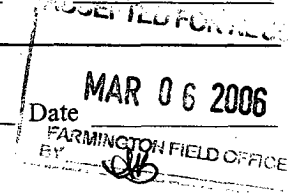
Title Agent

Date 3/2/06

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:



NMOCD