

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-32632
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator PATINA SAN JUAN, INC.		6. State Oil & Gas Lease No. 24078
3. Address of Operator 5802 US Hwy 64, Farmington, NM 87401 (505) 632-8056		7. Lease Name or Unit Agreement Name TAFOYA 35
4. Well Location Unit Letter E : 1880 feet from the NORTH line and 815 feet from the WEST line Section 35 Township 32N Range 13W NMPM County SAN JUAN		8. Well Number #05
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 173252
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat BLANCO MESA VERDE
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Casing Report** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE SEE ATTACHMENT



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Miranda Martinez TITLE REGULATORY ANALYST DATE 03/07/06

Type or print name: Miranda Martinez E-mail address: mmartinez@nobleenergyinc.com Telephone No.: 505-632-8056
For State Use Only

APPROVED BY: A. Villanueva TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 3 DATE MAR 08 2006
Conditions of Approval (if any):

TAFOYA 35 #05

API#: 30-045-32632

1880' FNL – 815' FWL, UL "E"

SEC. 35, T32N, R13W

- 02/07/06** Spudded well @ 04:00 hrs. Drill rat & 13-1/2" mouse hole to 336'.
- 02/07/06** Run 7 jts of 9-5/8", 13-1/2" hole size, 36#, J-55, ST&C casing, land @ 333'.
Cement casing as follows: Pump 10 bbls water ahead, cement w/ 300 sx type III w/ 2% CaCl₂, 1/4# / sx celloflake @ 15.2 ppg 1.27 yield for lead slurry, drop plug and displace w/ 22 bbls water. Plug down @ 01:40 hrs, had full returns. *Circulate 35 bbls cement to surface.* Shut well in. WOC. NUBOP.
- 02/08/06** Pressure test BOP equipment as follows: test pipe rams, floor vlv, kill line, Kelly vlv and choke manifold to 250 psi low (10 min), 1,500 psi high (10 min), test blind rams and casing to 250 psi low (10 min), 1,500 psi high (30 min). Test good.
- 02/17/06** Run 119 jts of 4-1/2", hole size 7.785", 11/6#, N-80, LT&C csg, land @ 4895', DV tool @ 3490', mag marker @ 4400'. Circulate csg and condition hole for cement.
Cement 1st Stage as follows: pump 10 bbls gel water and 5 bbls water ahead, cement w/ 250 sx premium lite high strength w/ additives @ 12.5 ppg, 2.01 yield for lead slurry. Drop plug, displace w/ 30 bbls water, 45 bbls mud, plug down @ 12:48 hrs 02/17/06. Had full returns, float held. Drop bomb, open DV tool w/ 900 psi, break circulation. *Circulate 5 bbls good cement from 1st stage to surface.* **Cement 2nd Stage as follows:** pump 10 bbls water, 10 bbls mud clean, 10 bbls water. Cement w/ 275 sx premium lite high strength w/ additives @ 12.1 ppg 2.13 yield for lead slurry, 450 sx premium lite high strength w/ additives @ 12.5 ppg, 2.2 yield for tail slurry. Drop plug, displace w/ 54 bbls water, plug down @ 14:44 hrs 02/17/06. Lost returns @ 35 bbls into displacement, had good pressure. *Regain partial returns, saw preflush back to surface, no cement, close DV tool.* NDBOP.
- 02/28/06** Pressure test casing to 2,000 psi for 10 minutes. **TOC @ 1070'.**