

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

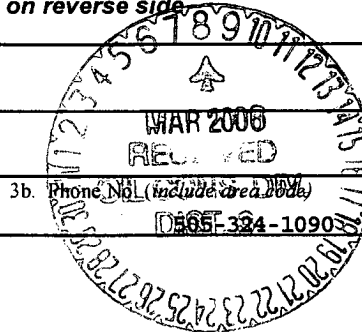
XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2100' FNL & 665' FEL SEC 18-T31N-R12W



3b. Phone No. (include area code)

0405-324-1090

5. Lease Serial No.

NMMO21125

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OHIO E GOVT #1R

9. API Well No.

30-045-32871

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>SPUD, SET</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>SURF CSG; TD &amp; SET</u>                              |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            | <u>PROD CSG</u>  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 12-1/4" surface hole @ 1:00 a.m., 2/11/06. Drilled to 292'. TIH w/6 jts 8-5/8", 24#, J-55, ST&C csg to 295'. Cmt'd surf csg w/161 sx type III cmt w/1/4 pps flocele & 2% CaCl2 (15.2 ppg & 1.28 cuft/sx). Circ 21 bbls cmt to surf. PT surf csg to 1000 psig for 30 min.

Drilling w/7-7/8" bit, XTO Energy reached drillers TD of 5,000' @ 4:00 pm, 2/17/06. TIH w/112 jts 5-1/2", 15.5#, J-55, ST&C csg to 4996'. Cmt'd 1st stage w/250 sx Prem lite cmt w/2% CaCl2, 1/2 pps celloflake, 0.2% CD32, 0.5% FL52 & 2% Phenoseal (12.5 ppg & 2.01 cuft/sx) followed by 150 sx Type III cmt w/0.3% CD32, 0.2% FL52, 1/4 pps celloflake & 2% phenoseal (14.2 ppg & 1.54 cuft/sx). Circ 43 bbls cmt to surf. Cmt'd 2nd stage w/200 sx type III cmt w/8% bentonite, 1/4 pps celloflake & 2% phenoseal (11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III neat cmt (14.5 ppg & 1.39 cuft/sx). Circ 36 bbls cmt to surf.

Prod csg will be PT at completion.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

HOLLY C. PERKINS

Title

REGULATORY COMPLIANCE TECH

Date 2/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 06 2006

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.