Office Office	State of N	lew Mexico		Form C-103	
District I	Energy, Minerals ar	nd Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II 1301: W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		<i>3</i> 0-045-33248			
District III 1220 South St. Francis Dr.		5. Indicate Type of			
	000 Pio Brazos Pd. Astes. NM 97410		STATE	X FEE □	
District IV	Santa Fe,	NM 87505	6. State Oil & Ga	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			E-504-16		
87505	ICEG AND DEPORTS ON	WELLO	7 I Name	TTuit Agencies Norman	
I .	ICES AND REPORTS ON		• • • • • • • • • • • • • • • • • • •	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI			Allison		
PROPOSALS.)	entron rom Emili (rom	C 101) I OR BOOM			
1. Type of Well: Oil Well Gas Well Other		8. Well Number	8. Well Number #100S		
2. Name of Operator			9. OGRID Numb	her 14538	
Burlington Resources Oil & Gas O	Company I P		9. OGRID Num	001 14336	
3. Address of Operator	Company Li	······································	10 Pool name or	Wildest	
3401 E. 30 <sup>th</sup> Street, Farmington, N	N. 97402			10. Pool name or Wildcat Basin Fruitland Coal	
	101 67402		Dasiii Fiuluai	ilu Coai	
4. Well Location					
Unit Letter E:	1700feet from the	_North line and	820feet from the	eWestline	
Section 16	Township 32N	Range 6W	NMPM San Jua	n County	
	11. Elevation (Show whe				
	(2.00.000		j		
Pit or Below-grade Tank Application	or Closure 🗌				
	vaterDistance from near	est fresh water well	Distance from nearest surf	face water	
Pit Liner Thickness: mil	Below-Grade Tank: Volu	mebbis;	Construction Material		
12. Check	Appropriate Box to Ind	icate Nature of Noti	ce, Report or Other	Data	
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