

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMSF078835A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

San Juan 28-7 Unit #236G

9. API Well No.

30-039-27050

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State

Rio Arriba

NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐

Oil Well

☒

Gas Well

☐

Other

2. Name of Operator

ConocoPhillips Co.

3a. Address

P.O. Box 2197, WL3-6085 Houston Tx 77252

3b. Phone No. (include area code)

(832)486-2463

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T27N R7W SWSE 15FSL 2405FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐

Notice of Intent

☐

Acidize

☐

Deepen

☐

Production (Start/Resume)

☐

Water Shut-Off

☒

Subsequent Report

☐

Alter Casing

☐

Fracture Treat

☐

Reclamation

☐

Well Integrity

☐

Final Abandonment Notice

☐

Casing Repair

☐

New Construction

☐

Recomplete

☒

Other Casing Setting

☐

Change Plans

☐

Plug and Abandon

☐

Temporarily Abandon

☐

Convert to Injection

☐

Plug Back

☐

Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing set in this well as per attached Wellbore Schematic.



14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Christina Gustartis

Title Regulatory Specialist

Signature

Date 03/03/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAR 09 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

Well Name: San Juan 28-7 #236G

API #: 30-039-27050-00-X1

Location: 15' FSL & 2405' FEL

Sec. 6 - T28N - R7W

Rio Arriba County, NM

Elevation: 6859' GL (above MSL)

Drl Rig RKB: 13' above Ground Level

Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749

Spud: 18-Feb-06

Spud Time: 5:30

Date TD Reached: 23-Feb-06

Release Drl Rig: 24-Feb-06

Release Time: 20:00

11" 3M x 7 1/16" 5M Tubing Head

11" 3M x 11" 3M Casing Spool

9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 18-Feb-06

☒ New
☐ Used

Size 9 5/8 in
Set at 233 ft # Jnts: 5
Wt. 32.3 ppf Grade H-40
Hole Size 12 1/4 in Conn STC
Excess Cmt 125 %
T.O.C. SURFACE

Csg Shoe 233 ft

TD of 12-1/4" hole 245 ft

Notified BLM @ 05:30 hrs on 15-Feb-06

Notified NMOCD @ 05:35 hrs on 15-Feb-06

30 min Casing Test at 1000 psi on 19-Feb-06

Intermediate Casing

Date set: 20-Feb-06

☒ New
☐ Used

Size 7 in 85 jts
Set at 3672 ft 0 pups
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in Conn STC
Excess Cmt 150 % Top of Float Collar 3629 ft
T.O.C. 82 Bottom of Casing Shoe 3672 ft
Pup @ ft TD of 8-3/4" Hole 3682 ft
Pup @ ft

Notified BLM @ 08:00 hrs on 07-Feb-06

Notified NMOCD @ 08:00 hrs on 07-Feb-06

30 min Casing Test at 1800 psi on 21-Feb-06

Production Casing:

Date set: 23-Feb-06

☒ New
☐ Used

Size 4 1/2 in 183 jts
Set at 7846 ft 2 pups
Wt. 11.6 ppf Grade N-80
Hole Size 6 1/4 in Conn LTC
Excess Cmt 50 % Top of Float Collar 7844 ft
T.O.C. (est) 3250 Bottom of Casing Shoe 7846 ft
Marker Jt @ 7486 ft TD of 8-3/4" Hole 7847 ft
Marker Jt @ 4966 ft
Marker Jt @ ft
Marker Jt @ ft

Notified BLM @ 06:00 hrs on 22-Feb-06

Notified NMOCD @ 06:00 hrs on 22-Feb-06

Top of Float Collar 7844 ft

Bottom of Casing Shoe 7846 ft

TD of 8-3/4" Hole: 7847 ft

Surface Cement

Date cmt'd: 18-Feb-06

Lead: 150 sx Class G Cement

+ 3% S001 Calcium Chloride

+ 0.25 lb/sx D130 Polyester Flakes

1.16 cuft/sx, 174.0 cuft slurry at 15.8 ppg

Displacement: 15.0 bbls fresh wtr

Bumped Plug at: 13:55 hrs

Final Circ Press: 75 psi @ 0.5 bpm

Returns during job: YES

CMT Returns to surface: 15 bbls

Floats Held: No floats used

W.O.C. for 6.00 hrs (plug bump to start NU BOP)

W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 20-Feb-06

Lead: 405 sx Class G Cement

+ 3% D079 Extender

+ 0.20% D046 Antifoam

+ 1.0 lb/bbl CemNet

(CemNet in 1st 30 bbls & last 75 bbls)

2.63 cuft/sx, 1052.0 cuft slurry at 11.7 ppg

Tail: 225 sx 50/50 POZ: Class G Cement

+ 2% D020 Bentonite

+ 5.0 lb/sx D024 Gilsonite Extender

+ 2% S001 Calcium Chloride

+ 0.15% D065 Dispersant

+ 0.10% D046 Antifoam

+ 1.0 lb/bbl CemNet

1.28 cuft/sx, 288.0 cuft slurry at 13.5 ppg

Displacement: 147 bbls

Bumped Plug at: 23:55 hrs w/ 1500 psi

Final Circ Press: 650 psi @ 2.0 bpm

Returns during job: YES

CMT Returns to surface: 0 bbls

Floats Held: ☒ Yes ☐ No

W.O.C. for NA hrs (plug bump to start NU BOP)

W.O.C. for 14.00 hrs (plug bump to test csg)

Production Cement

Date cmt'd: 23-Feb-06

Cement: 470 sx 50/50 POZ: Class G Cement

+ 0.25 lb/sx D130 Polyester Flakes

+ 3% D020 Bentonite

+ 1.00 lb/sx D024 Gilsonite Extender

+ 0.25% D167 Fluid Loss

+ 0.15% D065 Dispersant

+ 0.10% D800 Retarder

+ 0.10% D046 Antifoam

+ 3.5 lb/sx Phenoseal

1.45 cuft/sx, 681.5 cuft slurry at 13.0 ppg

Displacement: 121 bbls

Bumped Plug: 22:00 hrs w/ 1750 psi

Final Circ Press:

Returns during job: None Planned

CMT Returns to surface: None Planned

Floats Held: ☒ Yes ☐ No

Schematic prepared by:

Michael P. Neuschafer, Drilling Engineer

27-February-2006

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 146', 103', 59'. Total: 4
7" Intermediate	DISPLACED W/ 145.8 BBLs. FRESH WATER. CENTRALIZERS @ 3662', 3586', 3499', 3413', 3327', 3240', 188', 104', 61'. TURBOLIZERS @ 2604', 2560', 2517', 2473', 2430'. Total: 9
7" Intermediate	Did not circulate cement to surface on intermediate cement job. TOC was found @ 82' and no remedial work was needed. Total: 5
4-1/2" Prod.	NONE.