

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
701980013

6. If Indian, Allottee or Tribe Name
Jicarilla Apache Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Jicarilla 29-02-07 No.1

9. API Well No.
30-039-26657

10. Field and Pool, or Exploratory Area
E. Blanco PC, La Jara Cynyn Tert

11. County or Parish, State
Rio Arriba, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Black Hills Gas Resources, Inc.

3a. Address

PO Box 249 Bloomfield, NM 87413

3b. Phone No. (include area code)

505-634-1111

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)

2010' FSL & 465' FWL

NW/SW Sec. 7, T29N-R02W Unit L

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Black Hills Gas Resources, Inc. has plug and abandoned the above referenced well effective 3/3/06.



2006 MAR 9 AM 11 38
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Agatha Snell

Title Admin. Tech.

Signature

Agatha Snell

Date 3/7/06

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name

(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOC
FARMINGTON FIELD OFFICE
MAR 10 2006

Jicarilla 29-02-07 #1

API: 30-039-26657

Procedure: P&A

OPEN WELL, RIH W/ CMT RET TO 3122. SET RETAINER INST KEY CMT EQUIP. PUMP 40 BBLS KCL AHEAD TO GET INJ RATE 300 PSI AT 2.5 B/M. PUMP 5 BBLS FRESH LEAD, PUMP 105 SKS CMT. GET 700 PSI W/ LAST BBLS DISPLACEMENT. STING OUT OF CEM RET W/ 100 SKS UNDER RETAINER (21 BBLS).

ALLOW 5 SKS TO FALL ON TOP OF RETAINER. PULL UP TO 2465, LAY 3.5 BBLS BALANCED PLUG. TOP OF CMT SHOULD BE AT 2318'. LAY DOWN EXCESS TBG. TOO H.

PUMP 30 BBLS KCL TO CLEAN WELLBORE. RIH W/ CMT RET. SET AT 1210. PUMP 5 BBLS FRESH LEAD. PUMP 25 SKS (5 BBLS) UNDER RETAINER. SEE NO PRESS. STING OUT OF RET. LET 5 SKS (1BBL) TO FALL ON TOP OF CMT RET. PULL TBG TO 370'. CIRC HOLE CLEAN.

TOO H W/ SETTING TOOL. RUN BACK TO 370'. CIRC HOLE W/ 40 SKS (8.5 BBLS) CMT, GET GOOD RETURNS. LAY DOWN REMAINING 11 JNTS WORKSTRING. REMOVE BOPE. TOP OFF WELL W/ CMT. STANDS FULL W/ CMT. APPROVED BY BLM. REMOVE KEY PUMPING EQUIP.

Bryce Hammond of the BLM on location.