<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

cis Dr. Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office

☐ AMENDED DEDOPT

1220 S. St. Franc	I.	REQUE	EST FO	R ALL	OWABLE	AND AUTH	ORIZA	TION T	ro t	KANSP	ORT	
¹ Operator n WILLIAMS F		Address			² OGRID Number 120782							
P O BOX 3102 TULSA, OK	2, MS 25-1				3 Reas	³ Reason for Filing Code/ Effective Date						
⁴ API Numbe		⁵ Pool			NW 6 Pool Code							
30 - 039-2	8 7			ASIN FRUITI	AND COAL			71629				
	033		perty Nan	ne 	ROSA U	UNIT			⁹ Well Number 228A			
	II. ¹⁰ Surface Location of Iou		on onship Range Lot.Idn Feet			from the North/South Line		Feet from the		East/West line County		
G	7	31N	5W	Lot.idii	2165	NORTH		15		AST	RIO ARRIBA	
11 Bo	ttom H	ole Locatio		7 -4 73	T-4 C 41	N-4-16-4-18	- IE46	41	East/West line		Country	
UL or lot no. C	Section 7	Township 31N	Range 5W	Lot Idn	Feet from the 1308	North/South lin		et from the 2642		AST	County RIO ARRIBA	
12 Lse Code	Lse Code 13 Producing Me Code		ethod 14 Gas Connection Date		¹⁵ C-129 Per	mit Number	⁶ C-129 E	ffective D	ate	¹⁷ C-12	29 Expiration Date	
		s Transpoi										
¹⁸ Transporter OGRID			19 Transporter Name and Address			²⁰ POD ²¹ O		22 POD ULSTR Location and Description				
009018		GIAN	GIANT REFINING			0				and Description		
SO			P O BOX 12999 COTTSDALE, AZ 85267			100 mm		5 x 5 8 78 g			30	
			LIAMS FIELD SERVICES			G		NAP CODE				
			P O BOX 645 TULSA, OK 74102			hadad.		100 EX 8	MAR 2006 RECEIVED SOLL COMBIDING			
								DIST. 8				
				83 A					The state of the s	£ 22 12 06.		
IV. Pro	duced V	Vater				a tradition (all Easthy and Francisco)	ENGISCH STEEL					
²³ POD			D ULSTR	Location	and Descripti	on						
		etion Data										
07/07/05			09/20/05		²⁷ TD 3553'	²⁸ PBTD	3	²⁹ Perforatio 3265' – 345		58'		
31 Hole Size			32 Casing & Tubing			33 Depth S				34 Sack	ks Cement	
12-1/4"			9-5/8", 36#, J-55			336'				166		
8-3/4"			7", 20#, K-55			3248'			550			
6-1/4"		-	5-1/2", 17#, N-80			3543'				0		
			2-7/8	8", 6.5#, J	-55	347:	5'					
VI. Wel						20						
		³⁶ Gas Deliv	·		Test Date 19/24/05	³⁸ Test Le 3 HR	8	³⁹ Tbg			⁴⁰ Csg. Pressure 990	
						44 ~			⁴⁵ AOF		1/	
41 Choke S 3/4"		⁴² O 0			³ Water 0	⁴⁴ Ga: 335	3		'3 AOF		⁴⁶ Test Method PITOT	
⁴⁷ I hereby cerbeen complied complete to the	rtify that t	he rules of the that the info	ne Oil Con	servation liven above	0 Division have	335	OIL C	CONSERV	ATIO	N DIVISIO	PITOT	
⁴⁷ I hereby cerbeen complies	rtify that the distribution of the distributio	the rules of the d that the informy knowled	ne Oil Con ormation g ge and bel	servation liven above	0 Division have		OIL C	<u> </u>	ATIO	N DIVISIO	PITOT	
⁴⁷ I hereby cerbeen complied complete to the	rtify that to distribute the best of	he rules of the that the info	ne Oil Con ormation g ge and bel	servation liven above	ODIVISION have e is true and	Approved by:	OIL C	conserv Li N-	ATIO	N DIVISIO	PITOT	
47 I hereby cerbeen complier complete to the Signature:	rtify that to do with and he best of the b	the rules of the d that the informy knowled	ne Oil Con ormation g ge and bel	servation liven above	ODIVISION have e is true and	Approved by:	OIL C Cha SUPERVI	CONSERV La N-	ATIO	N DIVISIO	PITOT	
47 I hereby cerbeen complied complete to the Signature: Printed name TRACY ROS Title: SR. PRODUCE Date:	rtify that to do with and he best of the b	he rules of the d that the informy knowled	ne Oil Concormation g	servation liven above	ODivision have e is true and	Approved by:	OIL C Cha SUPERVI	conserv Li N-	ATIO	N DIVISIO	PITOT	